

May 14, 2021

**BY FIRST-CLASS MAIL & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: National Grid Electric Revenue Decoupling Mechanism Reconciliation Filing  
Year Ending March 31, 2021  
Docket No. 5157**

Dear Ms. Massaro:

On behalf of National Grid,<sup>1</sup> I have enclosed the Company's annual Revenue Decoupling Mechanism ("RDM") reconciliation for the 12-month period ending March 31, 2021. The Company submits this filing pursuant to the Company's RDM Provision, R.I.P.U.C. No. 2218, which the Rhode Island Public Utilities Commission ("PUC") approved in Docket No. 4770. Pursuant to the RDM Provision, the Company is required to submit its annual RDM reconciliation by May 15 of each year. The reconciliation compares the Annual Target Revenue to actual billed distribution revenue for the RDM year ending March 31, 2021.

This filing includes the testimony and schedules of Mr. Daniel E. Gallagher. In his testimony, Mr. Gallagher describes the RDM Provision and the reconciliation. The RDM reconciliation amount for the 12-month period ending March 31, 2021 is an over-recovery of \$2,750,288. This amount was then adjusted by: (1) a credit of \$198,406 in Net Unbilled Standard Offer Service Billing Adjustments originally proposed and approved by the PUC in Docket No. 5127 and; (2) estimated interest during the recovery period of \$19,751. These adjustments result in a credit to customers of approximately \$3.0 million and a proposed RDM Adjustment Factor that is a credit to all customers of \$0.00042 per kWh effective July 1, 2021. The impact of the proposed RDM adjustment factor on the monthly bill of a residential Last Resort Service ("LRS") customer using 500 kWhs per month is a decrease of \$0.84, or 0.8%,

May 14, 2021

Page 2

from \$110.14 to \$109.30. The Company is presenting in this filing the overall bill impact associated with all of the rate changes the Company has proposed for effect July 1, 2021, including the proposed RDM Adjustment Factor, the proposed Performance Incentive Factor (Docket No. 4770), the proposed Long Term Contracting for Renewable Energy Recovery Factor (Docket No. 5085), the proposed Arrearage Management Adjustment Factor, and the proposed Low-Income Discount Recovery Factor in Schedule DEG-4. The overall impact of these proposed rate changes on a residential LRS customer using 500 kWh per month is a bill decrease of \$1.22, or 1.1%, from \$110.14 to \$108.92.

In addition, the Company has also provided information to the PUC regarding the impact on the Company's proposed RDM Adjustment Factor should the PUC consider an alternative to crediting customers' share of excess earnings as reported in the Company's May 4, 2021 electric earnings report for calendar year 2020 to the Company's Storm Contingency Fund pursuant to the Amended Settlement Agreement approved in Docket No. 4770. This impact is illustrated in Schedule DEG-5.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-709-3337.

Very truly yours,



Steven J. Boyajian

Enclosures

cc: Leo Wold, Esq.  
John Bell, Division

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being mailed to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



\_\_\_\_\_  
Brenda L. Vucci

\_\_\_\_\_  
May 14, 2021

Date

**Docket No. 5157 - National Grid – 2021 Electric Revenue Decoupling Mechanism (RDM) Reconciliation Filing**

**Service List updated 5/11/2021**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone</b>
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<b>File an original &amp; 9 copies w/:</b> Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a> ; <a href="mailto:Alan.nault@puc.ri.gov">Alan.nault@puc.ri.gov</a> ; <a href="mailto:Patricia.lucarelli@puc.ri.gov">Patricia.lucarelli@puc.ri.gov</a> ; <a href="mailto:Todd.bianco@puc.ri.gov">Todd.bianco@puc.ri.gov</a> ; <a href="mailto:Cynthia.WilsonFrias@puc.ri.gov">Cynthia.WilsonFrias@puc.ri.gov</a> ;	401-780-2017

**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a NATIONAL GRID  
R.I.P.U.C. DOCKET NO. 5157  
FY 2021 ELECTRIC REVENUE DECOUPLING  
MECHANISM RECONCILIATION FILING  
WITNESS: DANIEL E. GALLAGHER**

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**DIRECT TESTIMONY**

**OF**

**DANIEL E. GALLAGHER**

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1 **I. Introduction and Qualifications**

2 **Q. Please state your full name and business address.**

3 A. My name is Daniel E. Gallagher and my business address is 40 Sylvan Road, Waltham,  
4 Massachusetts 02451.

5

6 **Q. By whom are you employed and in what capacity?**

7 A. My position is Senior Analyst, New England Pricing, in the New England Regulation  
8 department of National Grid USA Service Company, Inc. (“NGSC”). NGSC provides  
9 engineering, financial, administrative, and other technical support to subsidiary  
10 companies of National Grid USA (“National Grid”). New England Pricing provides rate-  
11 related support to The Narragansett Electric Company d/b/a National Grid (the  
12 “Company”).

13

14 **Q. Please describe your educational background.**

15 A. I earned a Bachelor of Science in Accounting from Framingham State University in 2013.

16

17 **Q. Please describe your professional experience?**

18 A. In October 2015, I began my career as a pricing analyst at Granite Telecommunications  
19 in Quincy, Massachusetts. In June 2016, I was promoted to pricing analyst II. My  
20 responsibilities included auditing customer accounts and maintaining the pricing and  
21 billing databases to ensure accuracy. In January 2018, I was hired by NGSC as an

1 Electric Pricing Analyst in the New England Regulation department, performing electric  
2 rate analysis for National Grid's Massachusetts electric distribution subsidiaries. I was  
3 promoted to my current role in May 2021.

4  
5 **Q. Have you previously testified before the Rhode Island Public Utilities Commission**  
6 **(“PUC”)?**

7 A. Yes, I provided pre-filed direct testimony in the Company's annual Revenue Decoupling  
8 Mechanism Reconciliation (“RDM”) filing for 2020, Docket No. 5030, and in the  
9 Company's Fiscal Year 2022 Electric Infrastructure, Safety, and Reliability Plan Filing,  
10 Docket No. 5098.

11  
12 **II. Purpose of Testimony**

13 **Q. What is the purpose of your testimony?**

14 A. The purpose of my testimony is to support the Company's proposal for an RDM  
15 Adjustment Factor that is a credit of \$0.00042 per kWh, applicable to all customers,  
16 effective July 1, 2021. The calculation of the proposed RDM Adjustment Factor is  
17 presented in Schedule DEG-1, Page 1, and is designed to credit approximately \$3.0  
18 million, which includes the over-recovery balance of \$2,750,288 resulting from the RDM  
19 reconciliation for the year ending March 31, 2021 (2021 RDM Year).

20

1 In addition, through the proposed RDM Adjustment Factor, the Company is requesting  
2 approval to credit customers \$198,406 in Net Unbilled Standard Offer Service (“SOS”)  
3 Billing Adjustments originally presented to the PUC in Docket No. 5127, the Company’s  
4 2021 Annual Retail Rate Filing.<sup>1</sup> The proposed credit factor of \$0.00042 per kWh  
5 includes this Net Unbilled SOS Billing Adjustment. In Docket No. 5127, the Company  
6 reversed the impact that resulted from no longer billing the SOS billing adjustment for  
7 calendar year (“CY”) 2020 in the CY 2020 SOS reconciliation and requested that this CY  
8 2020 impact be reflected in the RDM Adjustment Factor effective July 1, 2021. The  
9 PUC approved the Company’s proposal in Docket No. 5127.

10  
11 My testimony also presents the status of the crediting to customers of the 2019 RDM  
12 Year over-recovery and the recovery of the 2020 RDM Year under-recovery resulting  
13 from each of those RDM Year’s reconciliations. This filing is submitted in compliance  
14 with R.I. Gen. Laws § 39-1-27.7.1 (the “Decoupling Act”) and pursuant to the  
15 Company’s RDM Provision, R.I.P.U.C. No. 2218.

16  
17 **Q. Are you presenting any schedules in support of the Company’s proposal in this**  
18 **filing?**

---

<sup>1</sup> This adjustment is pursuant to the PUC’s July 2, 2015 Open Meeting decision in Docket No. 4556. In Docket No. 4556, associated with the Company’s SOS Procurement Plan, the PUC ruled to eliminate assessing individual customers the billing adjustment for those customers billed for SOS on a six-month fixed rate and who left SOS to receive their electric supply from a non-regulated power producer.



1 A. Yes. I am presenting the following five schedules in support of the Company's proposal  
2 in this filing:

3 Schedule DEG-1 RDM Adjustment Factor and RDM Reconciliations

4 Schedule DEG-2 Net Unbilled SOS Billing Adjustments

5 Schedule DEG-3 Typical Bills

6 Schedule DEG-4 Typical Bills for all Proposed July 1, 2021 Factors

7 Schedule DEG-5 Illustrative Alternative RDM Adjustment Factor to Reflect  
8 Shared Earnings

9

10 **Q. Is the Company proposing changes to its Summary of Retail Delivery Service Rates**  
11 **tariff, R.I.P.U.C. No. 2095?**

12 A. No, not at this time. The Company has proposed a new Performance Incentive Factor  
13 ("PIF"), changes in the Long-Term Contracting for Renewable Energy ("LTC")  
14 Recovery Factor, a new Arrearage Management Adjustment Factor ("AMAF"), and a  
15 new Low-Income Discount Recovery Factor ("LIDRF") in separate filings that would, if  
16 approved, also take effect on July 1, 2021. Therefore, to avoid the confusion that may  
17 arise from filing multiple versions of the Summary of Retail Delivery Service Rates  
18 tariff, the Company will file a revised Summary of Retail Delivery Service Rates  
19 that incorporates all rate changes effective July 1, 2021 once the PUC has ruled on these  
20 proposals.

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**III. RDM Reconciliation**

**Q. Please describe the Company’s RDM reconciliation.**

A. Pursuant to the RDM Provision, the Company is required to submit its annual RDM reconciliation by May 15 of each year for the fiscal year ending on March 31 (“RDM Year”). The Company’s RDM reconciliation compares the Annual Target Revenue to actual billed distribution revenue for the RDM Year. The Annual Target Revenue is the annual distribution revenue requirement, as approved by the PUC in a general rate case, less any adjustments to that revenue requirement that have been approved by the PUC. The “RDM Reconciliation Amount” is the difference (either positive or negative) between the actual billed distribution revenue and the Annual Target Revenue for the RDM Year. The RDM Reconciliation Amount, including interest at the rate paid on customer deposits, is the basis for the RDM Adjustment Factor. The RDM Adjustment Factor is a uniform per-kWh charge or credit that is applicable to all customers and is typically effective for usage on and after July 1.

**IV. RDM Reconciliation for the 2021 RDM Year**

**A. Annual Target Revenue**

**Q. Please describe the Company’s Annual Target Revenue.**

A. As stated above, the Annual Target Revenue is the annual distribution revenue requirement as approved by the PUC in a general rate case, less any adjustments to that

1 revenue requirement that have been approved by the PUC. The Annual Target Revenue  
2 for the 2021 RDM Year is \$297,508,382, as shown on Page 3 of Schedule DEG-1. This  
3 amount represents the portions of the revenue requirement approved by the PUC in the  
4 Company's general rate case in Docket No. 4770 for Rate Year 2 and Rate Year 3 that  
5 are associated with the 2021 RDM Year of April 2020 through March 2021.

6  
7 **B. Billed Distribution Revenue**

8 **Q. What is the annual billed distribution revenue for the 2021 RDM Year?**

9 A. As shown on Schedule DEG-1, Page 2, Column (c), Line (14), the annual billed  
10 distribution revenue for the 2021 RDM Year is \$299,967,209.

11  
12 **Q. What is included in the annual billed distribution revenue?**

13 A. Billed distribution revenue represents revenue generated from the Company's base  
14 distribution rates and includes: customer charges, distribution energy charges,  
15 distribution demand charges, high voltage metering and delivery credits under the  
16 Company's general service rate classes, luminaire and pole charges under the Company's  
17 street and area lighting rate classes, and revenue generated by the charges billed to  
18 customers who opt out of having an Automatic Meter Reading device at their homes, as  
19 provided under Section 10 of the Company's Terms and Conditions for Distribution  
20 Service. Billed distribution revenue is the revenue that supports the Company's

1 distribution cost of service. Schedule DEG-1, Page 4, provides the detail behind billed  
2 distribution revenue.

3  
4 **C. RDM Reconciliation Amount**

5 **Q. What is the RDM Reconciliation Amount for the 2021 RDM Year?**

6 A. As shown on Schedule DEG-1, Page 2, Line (16), the RDM Reconciliation Amount for  
7 the 2021 RDM Year is an over-recovery of \$2,750,288. This amount includes \$27,714 of  
8 interest based on the effective rates of interest paid on customer deposits during the 2021  
9 RDM Year, and represents interest accrued on the average balance at the end of the 2021  
10 RDM Year.

11  
12 **Q. What is the adjustment appearing in Column (e) on Page 2 of Schedule DEG-1?**

13 A. As discussed further in Section V below, the July 2020 adjustment reflected on Page 2 of  
14 Schedule DEG-1 of \$263,747 represents the amount due to customers associated with the  
15 recovery of the 2019 RDM Year's over-recovery of \$4,392,027 after the completion of  
16 the billing of the RDM Adjustment Factor designed to credit this amount during the  
17 period July 2019 through June 2020.

18  
19 **Q. What were the primary drivers of the over-recovery of Annual Target Revenue for**  
20 **the 2021 RDM Year?**

1 A. In general, actual kWh deliveries for the Company were slightly higher by approximately  
2 0.3% during the 2021 RDM Year than the forecast of kWh deliveries that was used in the  
3 rate design for base distribution rates in Docket No. 4770. An analysis of the individual  
4 rate class distribution revenue during the 2021 RDM Year in comparison to the Annual  
5 Revenue Targets by rate class indicates that the largest variance occurred in the  
6 Company's Residential rate classes. The primary driver of the over-recovery is the 8.4%  
7 increase in residential kWh deliveries compared to the forecast as illustrated below.

8

9 **Q. Did the Company perform further analysis on the components of the variance? If**  
10 **so, what did it show?**

11 A. Yes, the Company performed further analysis on customer class gigawatt-hour  
12 ("GWh")<sup>1</sup> deliveries to determine the drivers of the over-recovery of the Annual Target  
13 Revenue for the 2021 RDM Year. As shown in Table 1 below, comparing forecasted  
14 GWh used in the rate design in Docket No. 4770 and actual GWh for the 2021 RDM  
15 Year, the negative variances in the Commercial and Industrial customer classes were off  
16 set by the positive variance in actual vs forecast deliveries for the Residential customer  
17 class.

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<sup>1</sup> One GWh is equivalent to 1,000,000 kWh.

Table 1

Actual vs. Rate Year Forecast GWh Deliveries for 2021 RDM Year

	<u>Total</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>
RDM Year Actual	7,304.8	3,183.5	3,502.6	618.7
Rate Year Forecast	<u>7,280.0</u>	<u>2,937.6</u>	<u>3,658.2</u>	<u>684.3</u>
Increase/(Decrease)	24.8	246.0	(155.6)	(65.6)
Percentage Increase/(Decrease)	0.3%	8.4%	(4.3%)	(9.6%)

Estimated Components of Variance

Energy Efficiency	(4.2%)	(5.4%)	(3.5%)	(3.5%)
Solar PV	0.4%	(1.2%)	1.5%	1.5%
Electric Vehicles	0.1%	0.3%	0.0%	0.0%
Weather	0.6%	0.8%	0.5%	0.3%
Days Billed	(0.3%)	(0.3%)	(0.3%)	(0.3%)
Rate Year Forecast Variance	0.8%	1.5%	0.3%	0.5%
<u>Underlying Growth</u>	<u>3.0%</u>	<u>12.7%</u>	<u>(2.7%)</u>	<u>(8.1%)</u>
<b>Total</b>	<b>0.3%</b>	<b>8.4%</b>	<b>(4.3%)</b>	<b>(9.6%)</b>

**V. Recovery of the Reconciliation Amount for the 2019 RDM Year**

**Q. What is the final balance of the recovery of the 2019 RDM Year over-recovery?**

A. The final balance of the refund of the 2019 RDM Year over-recovery is shown on Schedule DEG-1, Page 6. The \$4,392,027 over-recovery was credited to customers during the period July 1, 2019 through June 30, 2020. During this period, \$4,229,391

1 was credited to customers, leaving a balance of \$263,747, including interest, to be  
2 credited to customers as of June 30, 2020. This \$263,747 balance is included as an credit  
3 adjustment in the 2021 RDM Year reconciliation in the month of July 2020.

4  
5 **VI. Recovery of the Reconciliation Amount for the 2020 RDM Year**

6 **Q. What is the status of the recovery of the 2020 RDM Year under-recovery?**

7 A. The status of the recovery of the 2020 RDM Year under-recovery is shown on Schedule  
8 DEG-1, Page 7. Of the \$8,137,803 under-recovery to be recovered from customers  
9 during the period July 1, 2020 through June 30, 2021, \$6,725,717 has been billed to  
10 customers and \$1,539,164 remains to be recovered as of April 30, 2021. The residual  
11 balance, either positive or negative, as of June 30, 2021, plus applicable interest, will be  
12 reflected as an adjustment in the RDM reconciliation for the 2022 RDM Year.

13  
14 **VII. RDM Adjustment Factor**

15 **Q. Please explain the calculation of the proposed RDM Adjustment Factor.**

16 A. The calculation of the proposed RDM Adjustment Factor is shown on Schedule DEG-1,  
17 Page 1. The proposed RDM Adjustment Factor is designed to credit the over-recovery  
18 consisting of the RDM Reconciliation Amount plus the Net Unbilled SOS Billing  
19 Adjustment and estimated interest during the refund period, which is calculated on Page 5  
20 of Schedule DEG-1. The total amount the Company is proposing to reflect in the RDM  
21 Adjustment Factor to be returned to customers is \$2,968,445, as shown in Schedule

1 DEG-1, Page 1, Line (5). This amount is divided by forecasted kWh deliveries for the  
2 period July 1, 2021 through June 30, 2022 to arrive at the proposed RDM Adjustment  
3 Factor, a credit to customers of \$0.00042 per kWh. The currently effective RDM  
4 Adjustment Factor, which ends June 30, 2021, is a charge to customers of \$0.00118 per  
5 kWh.

6  
7 **Q. Please describe the kWh forecast the Company used to calculate the proposed RDM**  
8 **Adjustment Factor.**

9 A. In calculating the proposed RDM Adjustment Factor, the Company used the updated  
10 version of the Company's Fall 2020 kWh deliveries forecast which the Company  
11 submitted as part of its Annual Retail Rate Filing in Docket No. 5127, as directed by the  
12 PUC at an Open Meeting on December 22, 2020. This update utilized information that  
13 had become available since before the Fall 2020 forecast was released, particularly  
14 pertaining to the impacts of the COVID-19 pandemic.

15  
16 **VIII. Typical Bill Analysis**

17 **Q. Is the Company providing a typical bill analysis associated with the impact of the**  
18 **proposed RDM Adjustment Factor?**

19 A. Yes. The typical bill analysis is included as Schedule DEG-3. The impact of the  
20 proposed RDM Adjustment Factor on a residential LRS customer using 500 kWh per  
21 month is a bill decrease of \$0.84, or 0.8%, from \$110.14 to \$109.30.



1 **Q. What are the overall bill impacts associated with all of the rate changes the Company**  
2 **has proposed for effect July 1, 2021?**

3 A. The Company is presenting the impacts of the proposed RDM Adjustment Factor as well  
4 as the aforementioned PIF, LTC Recovery Factor, AMAF, and LIDRF in Schedule DEG-  
5 4. The impact of these proposed factors on a residential LRS customer using 500 kWh per  
6 month is a bill decrease of \$1.22, or 1.1%, from \$110.14 to \$108.92.

7  
8 **IX. Electric Earnings Sharing Mechanism**

9 **Q. Has the Company proposed to credit the shared earnings of \$5,062,000, as reported**  
10 **in the Company's electric earnings report for calendar year 2020, to customers**  
11 **through the proposed RDM Adjustment Factor?**

12 A. No, it has not. In compliance with Article II, Section 6 of the Amended Settlement  
13 Agreement approved by the PUC at its August 24, 2018 Open Meeting in Docket No.  
14 4770 ("Amended Settlement Agreement"), the Company submitted the earnings report  
15 for the 12-month period ended December 31, 2020, for the electric operations of the  
16 Company on May 4, 2021. The earnings report indicates that the Company earned in  
17 excess of its allowed return on equity such that there are earnings to be shared with  
18 customers of \$5,062,000. Consistent with Article II, Section 6.d of the Amended  
19 Settlement Agreement, which provides that any shared earnings credited to customers  
20 shall be credited to the Storm Contingency Fund ("Storm Fund"), the Company indicated

1 in its May 4, 2021 earnings report cover letter that it would credit this amount to the  
2 Storm Fund, unless otherwise directed by the PUC.

3  
4 Pursuant to Article II, Section 6.d of the Amended Settlement Agreement, the PUC has  
5 discretion to direct the credit to customers in another manner and, therefore, could direct  
6 the Company to implement an RDM Adjustment Factor reflecting customers' share of  
7 excess earnings, as reported in the Company's May 4, 2021 earnings report filing. The  
8 Company is providing an illustrative RDM Adjustment Factor calculation that includes  
9 the impact of the shared earnings in Schedule DEG-5. The Company is presenting this  
10 alternative to show the impact associated with providing customers an immediate benefit  
11 of customers' share of the excess earnings. The impact of this illustrative RDM  
12 Adjustment Factor is an increase in the per-kWh credit to customers from \$0.00042 per  
13 kWh to \$0.00115 per kWh and, for a typical residential Last Resort Service ("LRS")  
14 customer using 500 kWh per month, a monthly bill decrease of \$1.21, or 1.1%, from  
15 \$110.14 to \$108.93.

16  
17 **X. Conclusion**

18 **Q. Does this conclude your testimony?**

19 **A. Yes.**

The Narragansett Electric Company  
d/b/a National Grid

**2021 Electric Revenue Decoupling  
Mechanism Reconciliation Filing**

Consisting of the  
Direct Testimony and Schedules of  
Daniel E. Gallagher

May 14, 2021

Submitted to:  
Rhode Island Public Utilities Commission  
RIPUC Docket No. 5157

Submitted by:

**nationalgrid**

**THE NARRAGANSETT ELECTRICT COMPANY  
d/b/a NATIONAL GRID  
R.I.P.U.C. DOCKET NO. 5157  
FY2021 ELECTRIC REVENUE DECOUPLING  
MECHANISM RECONCILIATION FILING  
WITNESS: DANIEL E. GALLAGHER**

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**Schedule DEG-1**

**RDM Adjustment Factor and RDM**

**Reconciliations**

The Narragansett Electric Company  
RDM Adjustment Factor Calculation  
For the Period July 1, 2021 through June 30, 2022

(1) RDM Reconciliation - Over Recovery	\$2,750,288
(2) Net Unbilled LRS Billing Adjustments	<u>\$198,406</u>
(3) Total RDM Over-Recovery	\$2,948,694
(4) Plus: Estimated Interest During Refund Period	<u>\$19,751</u>
(5) Amount to be credited through RDM Adjustment Factor	\$2,968,445
(6) Forecasted July 1, 2021 - June 30, 2022 kWh Deliveries	6,962,842,812
(7) Proposed RDM Adjustment Factor	(\$0.00042)

- (1) Page 2, Line (16)
- (2) Schedule DEG-2, Line (13)
- (3) Line (1) + Line (2)
- (4) Page 5, Line (16)
- (5) Line (3) + Line (4)
- (6) per R.I.P.U.C. Docket No. 5127, Schedule ELF-1
- (7) Line (7) ÷ Line (8) x -1; truncated to 5 decimal places

The Narragansett Electric Company  
Revenue Decoupling Mechanism Reconciliation  
For the Period April 1, 2020 through March 31, 2021

	<u>Mo-Yr</u>	<u>Over/(Under) Beginning Balance</u> (a)	<u>Annual Target Revenue</u> (b)	<u>Billed Distribution Revenue</u> (c)	<u>Monthly Over/(Under)</u> (d)	<u>Adjustments</u> (e)	<u>Ending Over/(Under) Balance</u> (f)
(1)	Apr-20	\$0	\$22,164,344	\$10,219,686	(\$11,944,658)		(\$11,944,658)
(2)	May-20	(\$11,944,658)	\$21,793,312	\$22,235,497	\$442,185		(\$11,502,473)
(3)	Jun-20	(\$11,502,473)	\$22,613,998	\$22,800,439	\$186,441		(\$11,316,032)
(4)	Jul-20	(\$11,316,032)	\$27,647,057	\$28,201,027	\$553,970	\$263,747	(\$10,498,315)
(5)	Aug-20	(\$10,498,315)	\$29,965,790	\$32,912,040	\$2,946,250		(\$7,552,065)
(6)	Sep-20	(\$7,552,065)	\$27,352,936	\$25,975,706	(\$1,377,230)		(\$8,929,295)
(7)	Oct-20	(\$8,929,295)	\$23,438,781	\$23,108,983	(\$329,798)		(\$9,259,093)
(8)	Nov-20	(\$9,259,093)	\$22,071,080	\$21,915,685	(\$155,395)		(\$9,414,488)
(9)	Dec-20	(\$9,414,488)	\$24,777,060	\$23,988,712	(\$788,348)		(\$10,202,836)
(10)	Jan-21	(\$10,202,836)	\$26,696,068	\$26,412,966	(\$283,102)		(\$10,485,938)
(11)	Feb-21	(\$10,485,938)	\$25,022,907	\$25,811,200	\$788,293		(\$9,697,645)
(12)	Mar-21	(\$9,697,645)	\$23,965,049	\$24,480,860	\$515,811		(\$9,181,834)
(13)	Apr-21	(\$9,181,834)		\$11,904,408	\$11,904,408		\$2,722,574
(14)	Totals	\$0	\$297,508,382	\$299,967,209	\$2,458,827	\$263,747	\$2,722,574
(15)	Interest						\$27,714
(16)	Total Over Recovery						\$2,750,288

(a) Previous month Column (f)

(b) Page 3, Column (c) for the applicable month in RDM Year

(c) Page 4, Line (13)

(d) Column (c) - Column (b)

(e) July 2020: Page 6, Line (17), Column (g)

(f) Column (a) + Column (d) + Column (e)

(15)  $[(\text{Beginning balance } \$0 + \text{Ending balance } \$2,722,574) \div 2] \times [(2.14\% \times 11/12) + (0.89\% \times 1/12)]$

(16) Line (14) + Line (15)

The Narragansett Electric Company  
d/b/a National Grid  
R.I.P.U.C. Docket No. 5157  
FY2021 Electric Revenue Decoupling  
Mechanism Reconciliation Filing  
Scheduled DEG-1  
Page 3 of 7

The Narragansett Electric Company  
Calculation of Monthly and Annual Target Revenue per Docket No. 4770  
Revenue Decoupling Mechanism Reconciliation  
For the Period April 1, 2020 through March 31, 2021

Section 1: Docket No. 4770 Rate Year 2

Section 2: Docket No. 4770 Rate Year 3

(1)	Rate Year 2 Annual Target Revenue	\$295,036,305		(1)	Rate Year 3 Annual Target Revenue	\$299,305,226																					
	<table border="0" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;"></td> <td style="width: 15%; text-align: center;"><u>Rate Year kWh</u></td> <td style="width: 15%; text-align: center;"><u>Monthly kWhs as</u></td> <td style="width: 15%; text-align: center;"><u>Allocated</u></td> </tr> <tr> <td></td> <td style="text-align: center;"><u>Deliveries</u></td> <td style="text-align: center;"><u>% of total kWhs</u></td> <td style="text-align: center;"><u>Monthly Annual</u></td> </tr> <tr> <td></td> <td style="text-align: center;">(a)</td> <td style="text-align: center;">(b)</td> <td style="text-align: center;">(c)</td> </tr> </table>		<u>Rate Year kWh</u>	<u>Monthly kWhs as</u>	<u>Allocated</u>		<u>Deliveries</u>	<u>% of total kWhs</u>	<u>Monthly Annual</u>		(a)	(b)	(c)		<table border="0" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;"></td> <td style="width: 15%; text-align: center;"><u>Rate Year kWh</u></td> <td style="width: 15%; text-align: center;"><u>Monthly kWhs as</u></td> <td style="width: 15%; text-align: center;"><u>Allocated</u></td> </tr> <tr> <td></td> <td style="text-align: center;"><u>Deliveries</u></td> <td style="text-align: center;"><u>% of total kWhs</u></td> <td style="text-align: center;"><u>Monthly Annual</u></td> </tr> <tr> <td></td> <td style="text-align: center;">(a)</td> <td style="text-align: center;">(b)</td> <td style="text-align: center;">(c)</td> </tr> </table>		<u>Rate Year kWh</u>	<u>Monthly kWhs as</u>	<u>Allocated</u>		<u>Deliveries</u>	<u>% of total kWhs</u>	<u>Monthly Annual</u>		(a)	(b)	(c)
	<u>Rate Year kWh</u>	<u>Monthly kWhs as</u>	<u>Allocated</u>																								
	<u>Deliveries</u>	<u>% of total kWhs</u>	<u>Monthly Annual</u>																								
	(a)	(b)	(c)																								
	<u>Rate Year kWh</u>	<u>Monthly kWhs as</u>	<u>Allocated</u>																								
	<u>Deliveries</u>	<u>% of total kWhs</u>	<u>Monthly Annual</u>																								
	(a)	(b)	(c)																								
(2)	September	666,742,595	9.1%	\$26,962,807	(2)	September	666,742,595	9.1%	\$27,352,936																		
(3)	October	571,332,963	7.8%	\$23,104,480	(3)	October	571,332,963	7.8%	\$23,438,781																		
(4)	November	537,994,504	7.4%	\$21,756,285	(4)	November	537,994,504	7.4%	\$22,071,080																		
(5)	December	603,954,225	8.3%	\$24,423,671	(5)	December	603,954,225	8.3%	\$24,777,060																		
(6)	January	650,731,090	8.9%	\$26,315,308	(6)	January	650,731,090	8.9%	\$26,696,068																		
(7)	February	609,946,889	8.4%	\$24,666,012	(7)	February	609,946,889	8.4%	\$25,022,907																		
(8)	March	584,161,013	8.0%	\$23,623,241	(8)	March	584,161,013	8.0%	\$23,965,049																		
(9)	April	548,085,062	7.5%	\$22,164,344	(9)	April	548,085,062	7.5%	\$22,485,043																		
(10)	May	538,910,111	7.4%	\$21,793,312	(10)	May	538,910,111	7.4%	\$22,108,643																		
(11)	June	559,204,232	7.7%	\$22,613,998	(11)	June	559,204,232	7.7%	\$22,941,204																		
(12)	July	683,662,881	9.4%	\$27,647,057	(12)	July	683,662,881	9.4%	\$28,047,086																		
(13)	August	741,001,040	10.2%	\$29,965,790	(13)	August	741,001,040	10.2%	\$30,399,369																		
(14)	Total	7,295,726,605	100.0%	\$295,036,305	(14)	Total	7,295,726,605	100.0%	\$299,305,226																		
(15)	Sum of applicable months in RDM Year 2021			\$124,184,501					\$173,323,881																		
(16)	Total								\$297,508,382																		

Section 1

Section 2

(1)	Per Revenue Decoupling Mechanism Provision R.I.P.U.C. No. 2218. Annual Target Revenue effective September 1, 2019		(1)	Per Revenue Decoupling Mechanism Provision R.I.P.U.C. No. 2218. Annual Target Revenue effective September 1, 2020
(a)	R.I.P.U.C. Docket No. 4770, Compliance Attachment 9, Schedule 4-K, Page 2, Column (h), Line 8			
(b)	Column (a) ÷ Column (a) total			
(c)	Line (1) x Column (b)			

The Narragansett Electric Company  
Billed Revenue by Revenue Type and Month  
For the Period April 1, 2020 through March 31, 2021

	Apr-20 (a)	May-20 (b)	Jun-20 (c)	Jul-20 (d)	Aug-20 (e)	Sep-20 (f)	Oct-20 (g)	Nov-20 (h)	Dec-20 (i)	Jan-21 (j)	Feb-21 (k)	Mar-21 (l)	Apr-21 (m)	Grand Total (n)
(1) Customer Charge	\$2,389,539	\$5,644,781	\$5,405,424	\$5,248,776	\$5,729,426	\$5,264,267	\$5,465,770	\$5,407,872	\$5,511,447	\$5,524,309	\$5,752,085	\$5,557,548	\$2,904,280	\$65,805,524
(2) Lighting Equipment	\$212,122	\$444,935	\$524,454	\$478,043	\$444,887	\$513,648	\$483,217	\$466,596	\$513,529	\$503,555	\$354,098	\$448,743	\$203,172	\$5,590,999
(3) Second Feeder Service	\$100,282	\$368,189	\$266,220	\$143,685	\$143,685	\$143,685	\$131,042	\$156,327	\$143,685	\$143,685	\$143,685	\$143,685	\$76,655	\$2,104,510
(4) Back-Up Distribution	\$2,655	\$5,991	\$5,991	\$5,991	\$5,991	\$0	\$12,137	\$6,146	\$6,146	\$5,789	\$5,789	\$5,789	\$3,088	\$71,503
(5) Distribution Optional Demand	\$1,610	\$4,403	\$920	\$1,342	\$1,191	\$1,082	\$1,409	\$4,127	\$843	\$1,492	\$1,289	\$705	\$324	\$20,737
(6) Distribution Demand Charge	\$1,699,664	\$3,230,716	\$3,585,522	\$3,567,757	\$4,179,238	\$3,733,772	\$3,623,606	\$3,280,406	\$3,463,183	\$3,419,356	\$3,481,116	\$3,582,267	\$1,770,764	\$42,617,367
(7) Supplemental Distribution	\$4,795	\$10,822	\$11,332	\$38,008	\$36,697	\$5,758	\$37,499	\$19,742	\$18,852	\$21,249	\$21,843	\$21,249	\$9,153	\$256,999
(8) Transformer Ownership	(\$53,360)	(\$127,083)	(\$115,933)	(\$111,936)	(\$125,138)	(\$115,191)	(\$116,053)	(\$102,862)	(\$95,986)	(\$100,779)	(\$97,308)	(\$101,762)	(\$52,496)	(\$1,315,887)
(9) Distribution kWh Charge	\$5,874,409	\$12,688,837	\$13,147,761	\$18,861,903	\$22,534,644	\$16,460,742	\$13,504,834	\$12,711,700	\$14,454,681	\$16,924,502	\$16,174,082	\$14,849,879	\$7,004,710	\$185,192,684
(10) Minimum Bill Provision	\$1,338	\$2,964	\$3,056	\$2,954	\$2,279	\$2,270	\$2,270	\$2,871	\$3,001	\$3,010	\$3,019	\$3,010	\$1,556	\$33,598
(11) 1% High Voltage Metering Credit	(\$13,305)	(\$39,058)	(\$34,308)	(\$35,496)	(\$40,860)	(\$34,327)	(\$36,748)	(\$37,240)	(\$30,669)	(\$33,202)	(\$28,498)	(\$30,253)	(\$16,798)	(\$410,762)
(12) AMR Opt Out	(\$63)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$63)
(13) Total	\$10,219,686	\$22,235,497	\$22,800,439	\$28,201,027	\$32,912,040	\$25,975,706	\$23,108,983	\$21,915,685	\$23,988,712	\$26,412,966	\$25,811,200	\$24,480,860	\$11,904,408	\$299,967,209

(a) prorated for usage on and after April 1  
(m) prorated for usage prior to April 1

source: Company billing records



The Narragansett Electric Company  
Calculation of Estimated Interest During Recovery Period  
Rate Effective July 1, 2021 through June 30, 2022  
For Over Recovery Incurred April 1, 2020 through March 31, 2021

		<u>Over/(Under)</u> <u>Beginning Balance</u>	<u>Charge/(Credit)</u>	<u>Ending Balance</u>	<u>Interest Rate</u>	<u>Interest</u>
		(a)	(b)	(c)	(d)	(e)
(1)	Apr-21	\$2,948,694		\$2,948,694	0.89%	\$2,187
(2)	May-21	\$2,950,881		\$2,950,881	0.89%	\$2,189
(3)	Jun-21	\$2,953,070		\$2,953,070	0.89%	\$2,190
(4)	Jul-21	\$2,955,260	(\$246,272)	\$2,708,988	0.89%	\$2,100
(5)	Aug-21	\$2,711,088	(\$246,463)	\$2,464,625	0.89%	\$1,919
(6)	Sep-21	\$2,466,544	(\$246,654)	\$2,219,890	0.89%	\$1,738
(7)	Oct-21	\$2,221,628	(\$246,848)	\$1,974,780	0.89%	\$1,556
(8)	Nov-21	\$1,976,336	(\$247,042)	\$1,729,294	0.89%	\$1,374
(9)	Dec-21	\$1,730,668	(\$247,238)	\$1,483,430	0.89%	\$1,192
(10)	Jan-22	\$1,484,622	(\$247,437)	\$1,237,185	0.89%	\$1,009
(11)	Feb-22	\$1,238,194	(\$247,639)	\$990,555	0.89%	\$826
(12)	Mar-22	\$991,381	(\$247,845)	\$743,536	0.89%	\$643
(13)	Apr-22	\$744,179	(\$248,060)	\$496,119	0.89%	\$460
(14)	May-22	\$496,579	(\$248,289)	\$248,290	0.89%	\$276
(15)	Jun-22	\$248,566	(\$248,566)	(\$0)	0.89%	\$92
(16)	Total		(\$2,968,353)			\$19,751

- (a) Beginning balance per Page 1, Line (3)  
prior month's column (c) + prior month's column (e)
- (b) For July-2021, (Column (a)) ÷ 12). For Aug-2021, (Column (a)) ÷ 11), etc.
- (c) Column (a) + Column (b)
- (d) Customer deposit rate
- (e) [(Column (a) + Column (c)) ÷ 2] x (Column (d) ÷ 12)

The Narragansett Electric Company  
Revenue Decoupling Mechanism Reconciliation  
Recovery of RDM Over-Recovery  
2019 RDM Year

**Reconciliation Period:** April 2019 through March 2020  
**Refund Period:** July 1, 2019 through June 30, 2020  
**Source:** Schedule REP-1, Docket No. 4953  
**Beginning Balance:** \$4,392,027

	<u>Mo-Yr</u>	Over/(Under) Beginning <u>Balance</u>	<u>Charge/(Credit)</u>	Over/(Under) Ending <u>Balance</u>	Interest <u>Balance</u>	Interest <u>Rate</u>	Monthly <u>Interest</u>	Ending Over/(Under) Recovery <u>w/ Interest</u>
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1)	Apr-19	\$4,392,027	\$0	\$4,392,027	\$4,392,027	2.91%	\$10,651	\$4,402,678
(2)	May-19	\$4,402,678	\$0	\$4,402,678	\$4,402,678	2.91%	\$10,676	\$4,413,354
(3)	Jun-19	\$4,413,354	\$0	\$4,413,354	\$4,413,354	2.91%	\$10,702	\$4,424,056
(4)	Jul-19	\$4,424,056	(\$143,290)	\$4,280,766	\$4,352,411	2.91%	\$10,555	\$4,291,321
(5)	Aug-19	\$4,291,321	(\$457,955)	\$3,833,366	\$4,062,344	2.91%	\$9,851	\$3,843,217
(6)	Sep-19	\$3,843,217	(\$400,234)	\$3,442,983	\$3,643,100	2.91%	\$8,835	\$3,451,818
(7)	Oct-19	\$3,451,818	(\$325,742)	\$3,126,076	\$3,288,947	2.91%	\$7,976	\$3,134,052
(8)	Nov-19	\$3,134,052	(\$310,649)	\$2,823,403	\$2,978,728	2.91%	\$7,223	\$2,830,626
(9)	Dec-19	\$2,830,626	(\$357,591)	\$2,473,035	\$2,651,831	2.91%	\$6,431	\$2,479,466
(10)	Jan-20	\$2,479,466	(\$482,363)	\$1,997,103	\$2,238,285	2.91%	\$5,428	\$2,002,531
(11)	Feb-20	\$2,002,531	(\$340,821)	\$1,661,710	\$1,832,121	2.91%	\$4,443	\$1,666,153
(12)	Mar-20	\$1,666,153	(\$303,266)	\$1,362,887	\$1,514,520	2.14%	\$2,701	\$1,365,588
(13)	Apr-20	\$1,365,588	(\$307,540)	\$1,058,048	\$1,211,818	2.14%	\$2,161	\$1,060,209
(14)	May-20	\$1,060,209	(\$254,684)	\$805,525	\$932,867	2.14%	\$1,664	\$807,189
(15)	Jun-20	\$807,189	(\$326,014)	\$481,175	\$644,182	2.14%	\$1,149	\$482,324
(16)	Jul-20	\$482,324	(\$219,242)	\$263,082	\$372,703	2.14%	\$665	\$263,747
(17)	Totals	\$4,392,027	(\$4,229,391)				\$101,111	\$263,747

(a) Beginning balance per R.I.P.U.C. Docket No. 4953, Schedule REP-1, Page 1, Line (3) + R.I.P.U.C. Docket No. 4953, Schedule REP-1, Page 1, Line (6)

Previous month Column (g)

(b) per Company records

(c) Column (a) + Column (b)

(d) [Column (a) + Column (c)] ÷ 2

(e) Customer deposit rate

(f) [Column (d) x Column (e)] x 1/12

(g) Column (c) + Column (f)

(4) prorated for usage on and after July 1st

The Narragansett Electric Company  
Revenue Decoupling Mechanism Reconciliation  
Recovery of RDM Under-Recovery  
2020 RDM Year

**Reconciliation Period:** April 2020 through March 2021  
**Recovery Period:** July 1, 2020 through June 30, 2021  
**Source:** Schedule DEG-1, Docket No. 5030  
**Beginning Balance:** (\$8,137,803)

		Over/(Under) Beginning	Charge/(Credit)	Over/(Under) Ending	Interest Balance	Interest Rate	Monthly Interest	Ending Over/(Under) Recovery w/ Interest
	Mo-Yr	Balance		Balance				
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1)	Apr-20	(\$8,137,803)	\$0	(\$8,137,803)	(\$8,137,803)	2.14%	(\$14,512)	(\$8,152,315)
(2)	May-20	(\$8,152,315)	\$0	(\$8,152,315)	(\$8,152,315)	2.14%	(\$14,538)	(\$8,166,853)
(3)	Jun-20	(\$8,166,853)	\$0	(\$8,166,853)	(\$8,166,853)	2.14%	(\$14,564)	(\$8,181,417)
(4)	Jul-20	(\$8,181,417)	\$330,910	(\$7,850,507)	(\$8,015,962)	2.14%	(\$14,295)	(\$7,864,802)
(5)	Aug-20	(\$7,864,802)	\$926,107	(\$6,938,695)	(\$7,401,749)	2.14%	(\$13,200)	(\$6,951,895)
(6)	Sep-20	(\$6,951,895)	\$744,239	(\$6,207,656)	(\$6,579,776)	2.14%	(\$11,734)	(\$6,219,390)
(7)	Oct-20	(\$6,219,390)	\$649,256	(\$5,570,134)	(\$5,894,762)	2.14%	(\$10,512)	(\$5,580,646)
(8)	Nov-20	(\$5,580,646)	\$605,288	(\$4,975,358)	(\$5,278,002)	2.14%	(\$9,412)	(\$4,984,770)
(9)	Dec-20	(\$4,984,770)	\$675,774	(\$4,308,996)	(\$4,646,883)	2.14%	(\$8,287)	(\$4,317,283)
(10)	Jan-21	(\$4,317,283)	\$741,779	(\$3,575,504)	(\$3,946,394)	2.14%	(\$7,038)	(\$3,582,542)
(11)	Feb-21	(\$3,582,542)	\$724,049	(\$2,858,493)	(\$3,220,518)	2.14%	(\$5,743)	(\$2,864,236)
(12)	Mar-21	(\$2,864,236)	\$694,616	(\$2,169,620)	(\$2,516,928)	0.89%	(\$1,867)	(\$2,171,487)
(13)	Apr-21	(\$2,171,487)	\$633,699	(\$1,537,788)	(\$1,854,638)	0.89%	(\$1,376)	(\$1,539,164)
(14)	May-21	(\$1,539,164)	\$0	(\$1,539,164)	(\$1,539,164)	0.89%	\$0	(\$1,539,164)
(15)	Jun-21	(\$1,539,164)	\$0	(\$1,539,164)	(\$1,539,164)	0.89%	\$0	(\$1,539,164)
(16)	Jul-21	(\$1,539,164)	\$0	(\$1,539,164)	(\$1,539,164)	0.89%	\$0	(\$1,539,164)
(17)	Totals	(\$8,137,803)	\$6,725,717				(\$127,078)	(\$1,539,164)

- (a) Beginning balance per R.I.P.U.C. Docket No. 5030, Schedule DEG-1 Revised, Page 1, Line (3)  
Previous month Column (g)
  - (b) per Company records
  - (c) Column (a) + Column (b)
  - (d) [Column (a) + Column (c)] ÷ 2
  - (e) Customer deposit rate
  - (f) [Column (d) x Column (e)] x 1/12
  - (g) Column (c) + Column (f)
- (4) prorated for usage on and after July 1st

**THE NARRAGANSETT ELECTRICT COMPANY  
d/b/a NATIONAL GRID  
R.I.P.U.C. DOCKET NO. 5157  
FY2021 ELECTRIC REVENUE DECOUPLING  
MECHANISM RECONCILIATION FILING  
WITNESS: DANIEL E. GALLAGHER**

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**Schedule DEG-2**

**Net Unbilled Standard Offer Service (SOS)**

**Billing Adjustments**

Unbilled Standard Offer Service Billing Adjustments

	<u>Month</u>	Net Unbilled Adjustments <u>Residential</u> (a)	Net Unbilled Adjustments <u>Commercial</u> (b)	Total Net Unbilled Adjustments (c)
(1)	Jan-20	(\$158,681)	(\$7,761)	(\$166,442)
(2)	Feb-20	(\$2,442)	(\$1,453)	(\$3,895)
(3)	Mar-20	\$1,661	\$2,307	\$3,968
(4)	Apr-20	\$15,923	\$835	\$16,758
(5)	May-20	\$2,816	\$948	\$3,764
(6)	Jun-20	\$6,184	\$1,815	\$7,999
(7)	Jul-20	\$3,475	\$1,462	\$4,937
(8)	Aug-20	(\$1,032)	\$332	(\$700)
(9)	Sep-20	(\$3,098)	(\$187)	(\$3,285)
(10)	Oct-20	(\$3,217)	(\$3,943)	(\$7,160)
(11)	Nov-20	(\$14,820)	(\$8,637)	(\$23,457)
(12)	Dec-20	<u>(\$24,814)</u>	<u>(\$6,079)</u>	<u>(\$30,893)</u>
(13)	Totals	(\$178,045)	(\$20,361)	(\$198,406)

(a) - (b) From Company reports - (negative values are credits)  
(c) Sum of (a) through (b)

**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a NATIONAL GRID  
R.I.P.U.C. DOCKET NO. 5157  
FY2021 ELECTRIC REVENUE DECOUPLING  
MECHANISM RECONCILIATION FILING  
WITNESS: DANIEL E. GALLAGHER**

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**Schedule DEG-3**

**Typical Bills**

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Compliance  
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates Effective April 1, 2021			Proposed Rates Effective July 1, 2021			\$ Increase (Decrease)			% of Total Bill			Percentage of Customers (r)	
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Delivery Services (m) = (j) / (e)	Supply Services (n) = (k) / (e)	GET (o) = (l) / (e)		Total (p) = (m) / (e)
150	\$26.55	\$11.44	\$1.58	\$26.31	\$11.44	\$1.57	(\$0.24)	\$0.00	(\$0.01)	-0.6%	0.0%	0.0%	-0.6%	30.1%
300	\$44.14	\$22.88	\$2.79	\$43.66	\$22.88	\$2.77	(\$0.48)	\$0.00	(\$0.02)	-0.7%	0.0%	0.0%	-0.7%	12.9%
400	\$55.86	\$30.51	\$3.60	\$55.22	\$30.51	\$3.57	(\$0.64)	\$0.00	(\$0.03)	-0.7%	0.0%	0.0%	-0.7%	11.6%
500	\$67.59	\$38.14	\$4.41	\$66.79	\$38.14	\$4.37	(\$0.80)	\$0.00	(\$0.04)	-0.7%	0.0%	0.0%	-0.8%	9.6%
700	\$91.04	\$53.40	\$5.21	\$89.92	\$53.40	\$5.17	(\$0.96)	\$0.00	(\$0.04)	-0.7%	0.0%	0.0%	-0.8%	7.7%
1,200	\$149.67	\$91.54	\$10.05	\$147.75	\$91.54	\$9.97	(\$1.12)	\$0.00	(\$0.05)	-0.8%	0.0%	0.0%	-0.8%	19.0%
2,000	\$243.48	\$152.56	\$16.50	\$240.28	\$152.56	\$16.37	(\$3.20)	\$0.00	(\$0.08)	-0.8%	0.0%	0.0%	-0.8%	6.8%
														2.3%

Rates Effective April 1, 2021 (s)

Proposed Rates Effective July 1, 2021 (t)

Line Item on Bill

(1) Distribution Customer Charge	\$6.00	\$6.00												
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80												
(3) Renewable Energy Growth Program Charge	\$2.16	\$2.16												
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580												
(5) Operating & Maintenance Expense Charge	\$0.00204	\$0.00204												
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002	\$0.00002												
(7) CapEx Factor Charge	\$0.00544	\$0.00544												
(8) CapEx Reconciliation Factor	\$0.00090	\$0.00090												
(9) Revenue Decoupling Adjustment Factor	\$0.00118	\$0.00118												
(10) Pension Adjustment Factor	\$0.00073	\$0.00073												
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288												
(12) Average Management Adjustment Factor	\$0.00015	\$0.00015												
(13) Performance Incentive Factor	\$0.00005	\$0.00005												
(14) Low Income Discount Recovery Factor	\$0.00176	\$0.00176												
(15) Long-term Contracting for Renewable Energy Charge	\$0.00769	\$0.00769												
(16) Net Metering Charge	\$0.00456	\$0.00456												
(17) Base Transmission Charge	\$0.03454	\$0.03454												
(18) Transmission Adjustment Factor	\$0.00074	\$0.00074												
(19) Transmission Uncollectible Factor	\$0.00046	\$0.00046												
(20) Base Transition Charge	(\$0.00149)	(\$0.00149)												
(21) Transition Adjustment	\$0.00004	\$0.00004												
(22) Energy Efficiency Program Charge	\$0.01143	\$0.01143												
(23) Last Resort Service Base Charge	\$0.07237	\$0.07237												
(24) LRS Adjustment Factor	(\$0.00512)	(\$0.00512)												
(25) LRS Administrative Cost Adjustment Factor	\$0.00238	\$0.00238												
(26) Renewable Energy Standard Charge	\$0.00665	\$0.00665												
Line Item on Bill														
(27) Customer Charge	\$6.00	\$6.00												
(28) LIHEAP Enhancement Charge	\$0.80	\$0.80												
(29) RE Growth Program	\$2.16	\$2.16												
(30) Transmission Charge	\$0.03574	\$0.03574												
(31) Distribution Energy Charge	\$0.05949	\$0.05949												
(32) Transition Charge	(\$0.00145)	(\$0.00145)												
(33) Energy Efficiency Programs	\$0.01143	\$0.01143												
(34) Renewable Energy Distribution Charge	\$0.01205	\$0.01205												
(35) Supply Services Energy Charge	\$0.07628	\$0.07628												

Column (s) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021  
 Column (t) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Compliance  
Rates Applicable to A-60 Rate Customers

Monthly (kWh)	Rates Effective April 1, 2021			Proposed Rates Effective July 1, 2021			5-Increase (Decrease)			Increase (Decrease) % of Total Bill		Percentage of Customers		
	Delivery Services (b)	Supply Services (c)	Total (d) = (b)+(c) x .25 + (d)	Delivery Services (h)	Supply Services (i)	Total (m) = (h)+(i) + (l)	Delivery Services (n) = (h)-(g) - [(h)-(d)]	Supply Services (o) = (i)-(j) - (p) = (i)-(c)	GET (q) = (l)-(f)	GET (r) = (n)/(q)	Delivery Services (t) = (n)/(q)		Total (u) = (r)/(q)	
150	\$26.29	\$11.44	\$29.48	\$26.05	\$11.44	\$29.29	(\$0.18)	\$0.00	(\$0.01)	0.0%	0.0%	0.0%	-0.6%	32.1%
300	\$43.61	\$22.88	\$49.87	\$43.13	\$22.88	\$49.51	(\$0.36)	\$0.00	(\$0.02)	0.0%	0.0%	0.0%	-0.7%	15.4%
400	\$55.16	\$30.51	\$64.25	\$54.52	\$30.51	\$66.43	(\$0.48)	\$0.00	(\$0.02)	0.0%	0.0%	0.0%	-0.7%	12.5%
500	\$66.71	\$38.14	\$78.64	\$65.91	\$38.14	\$81.29	(\$0.60)	\$0.00	(\$0.03)	0.0%	0.0%	0.0%	-0.8%	9.6%
600	\$78.26	\$45.77	\$93.02	\$77.30	\$45.77	\$92.30	(\$0.72)	\$0.00	(\$0.03)	0.0%	0.0%	0.0%	-0.7%	7.2%
700	\$89.81	\$53.40	\$107.41	\$88.69	\$53.40	\$106.57	(\$0.84)	\$0.00	(\$0.04)	0.0%	0.0%	0.0%	-0.8%	16.4%
1,200	\$147.56	\$91.54	\$179.32	\$145.64	\$91.54	\$182.29	(\$1.44)	\$0.00	(\$0.06)	0.0%	0.0%	0.0%	-0.8%	5.2%
2,000	\$239.96	\$152.56	\$294.39	\$236.76	\$152.56	\$294.16	(\$2.40)	\$0.00	(\$0.10)	0.0%	0.0%	0.0%	-0.8%	1.6%

Rates Effective April 1, 2021 (w)

Proposed Rates Effective July 1, 2021 (x)

Line Item on Bill

Line Item	Rate Effective April 1, 2021 (w)	Proposed Rates Effective July 1, 2021 (x)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$2.16	\$2.16	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00204	\$0.00204	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002	\$0.00002	
(7) CapEx Factor Charge	\$0.00544	\$0.00544	
(8) CapEx Reconciliation Factor	\$0.00090	\$0.00090	
(9) Revenue Decoupling Adjustment Factor	\$0.00118	\$0.00073	Distribution Energy Charge
(10) Pension Adjustment Factor	\$0.00288	\$0.00288	
(11) Storm Fund Replenishment Factor	\$0.00015	\$0.00015	
(12) Average Management Adjustment Factor	\$0.00005	\$0.00005	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00769	\$0.00769	Renewable Energy Distribution Charge
(15) Long-term Contracting for Renewable Energy Charge	\$0.00436	\$0.00436	
(16) Net Metering Charge	\$0.03454	\$0.03454	
(17) Base Transmission Charge	\$0.00074	\$0.00074	Transmission Charge
(18) Transmission Adjustment Factor	\$0.00046	\$0.00046	
(19) Transmission Unrecoverable Charge	\$0.00149	\$0.00149	Transition Charge
(20) Base Transition Charge	\$0.00044	\$0.00044	
(21) Transition Adjustment	\$0.01143	\$0.01143	Energy Efficiency Programs
(22) Energy Efficiency Program Charge	\$0.07237	\$0.07237	
(23) Last Resort Service Base Charge	\$0.00238	\$0.00238	Supply Services Energy Charge
(24) LES Adjustment Factor	\$0.00665	\$0.00665	
(25) LES Adjustment Factor	\$0.00665	\$0.00665	
(26) Renewable Energy Standard Charge	\$6.00	\$6.00	
(27) Customer Charge	\$0.80	\$0.80	
(28) LIHEAP Enhancement Charge	\$2.16	\$2.16	
(29) RE Growth Program	\$0.03574	\$0.03574	
(30) Transmission Charge	\$0.05773	\$0.05773	
(31) Distribution Energy Charge	\$0.01143	\$0.01143	
(32) Transition Charge	\$0.01205	\$0.01205	
(33) Energy Efficiency Programs	\$0.07628	\$0.07628	
(34) Renewable Energy Distribution Charge	25%	25%	
(35) Supply Services Energy Charge			
(36) Discount percentage			

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021  
Column (x): Line (9) per Schedule DEG-1, Page 1, Line (7), All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021



The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Compliance  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective April 1, 2021			Proposed Rates Effective July 1, 2021			Rates Effective April 1, 2021			Proposed Rates Effective July 1, 2021			Line Item on Bill			Increase (Decrease) % of Total Bill		Percentage of Customers	
	Delivery Services (b)	Supply Services (c)	Total (a) = (b) + (c)	Delivery Services (h)	Supply Services (i)	Total (g) = (h) + (i)	Delivery Services (b)	Supply Services (c)	Total (a) = (b) + (c)	Delivery Services (m) = [(h)-(b)] / [(b)+(d)]	Supply Services (n) = (i)-(j) / (j)	Total (o) = (m) + (n)	Delivery Services (r) = (m)/(g)	Supply Services (s) = (n)/(g)	Total (t) = (r)/(g)	Delivery Services (v)	Supply Services (w)		Total (u) = (v)/(g)
150	\$26.29	\$11.44	\$37.73	\$26.05	\$11.44	\$37.49	\$43.13	\$22.88	\$66.00	\$26.76	\$152.56	\$179.32	\$26.76	\$152.56	\$179.32	-0.6%	0.0%	0.0%	32.1%
300	\$43.61	\$22.88	\$66.49	\$43.13	\$22.88	\$66.01	\$54.52	\$30.51	\$85.03	\$54.52	\$91.54	\$146.04	\$54.52	\$91.54	\$146.04	-0.7%	0.0%	0.0%	15.4%
400	\$55.16	\$30.51	\$85.67	\$54.52	\$30.51	\$85.03	\$65.91	\$38.14	\$104.05	\$65.91	\$104.05	\$170.96	\$65.91	\$104.05	\$170.96	-0.7%	0.0%	0.0%	12.5%
500	\$66.71	\$38.14	\$104.85	\$65.91	\$38.14	\$104.05	\$78.26	\$45.77	\$124.02	\$78.26	\$124.02	\$182.28	\$78.26	\$124.02	\$182.28	-0.7%	0.0%	0.0%	9.6%
600	\$78.26	\$45.77	\$124.03	\$77.30	\$45.77	\$123.07	\$88.89	\$53.40	\$142.29	\$88.89	\$142.29	\$201.18	\$88.89	\$142.29	\$201.18	-0.8%	0.0%	0.0%	7.2%
700	\$89.81	\$53.40	\$143.21	\$88.89	\$53.40	\$142.29	\$145.64	\$91.54	\$233.83	\$145.64	\$233.83	\$279.47	\$145.64	\$233.83	\$279.47	-0.8%	0.0%	0.0%	16.4%
1,200	\$147.56	\$91.54	\$239.10	\$145.64	\$91.54	\$237.18	\$239.96	\$152.56	\$392.52	\$239.96	\$392.52	\$464.48	\$239.96	\$392.52	\$464.48	-0.8%	0.0%	0.0%	5.2%
2,000	\$239.96	\$152.56	\$392.52	\$237.18	\$152.56	\$389.74	\$239.96	\$152.56	\$392.52	\$239.96	\$392.52	\$464.48	\$239.96	\$392.52	\$464.48	-0.8%	0.0%	0.0%	1.6%

Rates Effective April 1, 2021

Proposed Rates Effective July 1, 2021

	(w)	(x)
(1) Distribution Customer Charge	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80
(3) Renewable Energy Growth Program Charge	\$2.16	\$2.16
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00204	\$0.00204
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002	\$0.00002
(7) CapEx Factor Charge	\$0.00544	\$0.00544
(8) CapEx Reconciliation Factor	\$0.00090	\$0.00090
(9) Revenue Decoupling Adjustment Factor	\$0.00118	\$0.00118
(10) Pension Adjustment Factor	\$0.00073	\$0.00073
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288
(12) Average Management Adjustment Factor	\$0.00015	\$0.00015
(13) Performance Incentive Factor	\$0.00005	\$0.00005
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000
(15) Long-term Contracting for Renewable Energy Charge	\$0.00769	\$0.00769
(16) Net Metering Charge	\$0.00436	\$0.00436
(17) Base Transmission Charge	\$0.03454	\$0.03454
(18) Transmission Adjustment Factor	\$0.00074	\$0.00074
(19) Transmission Unrecoverable Charge	\$0.00046	\$0.00046
(20) Base Transition Charge	\$0.00149	\$0.00149
(21) Transition Adjustment	\$0.00004	\$0.00004
(22) Energy Efficiency Program Charge	\$0.01143	\$0.01143
(23) Last Resort Service Base Charge	\$0.07237	\$0.07237
(24) Last Resort Service Charge Adjustment Factor	\$0.00028	\$0.00028
(25) LRS Adjustment Charge	\$0.00238	\$0.00238
(26) Renewable Energy Standard Charge	\$0.00665	\$0.00665
Line Item on Bill		
(27) Customer Charge	\$6.00	\$6.00
(28) LIHEAP Enhancement Charge	\$0.80	\$0.80
(29) RE Growth Program	\$2.16	\$2.16
(30) Transmission Charge	\$0.03574	\$0.03574
(31) Distribution Energy Charge	\$0.05773	\$0.05773
(32) Transition Charge	\$0.00149	\$0.00149
(33) Energy Efficiency Programs	\$0.01143	\$0.01143
(34) Renewable Energy Distribution Charge	\$0.01205	\$0.01205
(35) Supply Services Energy Charge	\$0.07628	\$0.07628
(36) Discount percentage	30%	30%

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021

Column (x): Line (9) per Schedule DEG-1, Page 1, Line (7), All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Compliance  
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Rates Effective April 1, 2021			Proposed Rates Effective July 1, 2021			Increase (Decrease) % of Total Bill			Percentage of Customers (r)			
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Delivery Services (i)	Supply Services (k)	GET (l)				
250	\$42.37	\$17.78	\$2.51	\$41.97	\$17.78	\$2.49	(\$0.40)	\$0.00	(\$0.02)	0.0%	0.0%	-0.7%	56.3%
500	\$70.59	\$35.56	\$4.42	\$69.79	\$35.56	\$4.39	(\$0.80)	\$0.00	(\$0.03)	0.0%	0.0%	-0.8%	16.9%
1,000	\$127.03	\$71.11	\$8.26	\$125.43	\$71.11	\$8.19	(\$1.60)	\$0.00	(\$0.07)	0.0%	0.0%	-0.8%	8.1%
1,500	\$183.47	\$106.67	\$12.09	\$181.07	\$106.67	\$11.99	(\$2.40)	\$0.00	(\$0.10)	0.0%	0.0%	-0.8%	5.0%
2,000	\$239.91	\$142.22	\$15.92	\$236.71	\$142.22	\$15.79	(\$3.20)	\$0.00	(\$0.13)	0.0%	0.0%	-0.8%	13.6%

Line Item on Bill	Rates Effective April 1, 2021		Proposed Rates Effective July 1, 2021		Line Item on Bill
	(e) = (a) + (b) + (c)	(d)	(i) = (f) + (g) + (h)	(l) = (k) + (m) + (n) + (o)	
(1) Distribution Customer Charge	\$10.00		\$10.00		Customer Charge
(2) LIHEAP Enhancement Charge	\$0.80		\$0.80		LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$3.35		\$3.35		RE Growth Program
(4) Distribution Charge (per kWh)	\$0.0482		\$0.0482		
(5) Operating & Maintenance Expense Charge	\$0.00201		\$0.00201		
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002		\$0.00002		
(7) CapEx Factor Charge	\$0.00456		\$0.00456		
(8) CapEx Reconciliation Factor	\$0.00085		\$0.00085		
(9) Revenue Decoupling Adjustment Factor	\$0.00118		\$0.00118		Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00073)		(\$0.00073)		
(11) Storm Fund Replenishment Factor	\$0.00288		\$0.00288		
(12) Average Management Adjustment Factor	\$0.00015		\$0.00015		
(13) Performance Incentive Factor	\$0.00005		\$0.00005		
(14) Low Income Discount Recovery Factor	\$0.00176		\$0.00176		
(15) Long-term Contracting for Renewable Energy Charge	\$0.00769		\$0.00769		Renewable Energy Distribution Charge
(16) Net Metering Charge	\$0.00456		\$0.00456		
(17) Base Transmission Charge	\$0.03470		\$0.03470		
(18) Transmission Adjustment Factor	(\$0.00179)		(\$0.00179)		Transmission Charge
(19) Transmission Uncollectible Factor	\$0.00039		\$0.00039		
(20) Base Transition Charge	(\$0.00149)		(\$0.00149)		Transition Charge
(21) Transition Adjustment	\$0.01143		\$0.01143		Energy Efficiency Programs
(22) Energy Efficiency Program Charge	\$0.05667		\$0.05667		
(23) Last Resort Service Base Charge	\$0.00568		\$0.00568		Supply Services Energy Charge
(24) LRS Adjustment Factor	\$0.00211		\$0.00211		
(25) LRS Administrative Cost Adjustment Factor	\$0.00665		\$0.00665		
(26) Renewable Energy Standard Charge					

Line Item on Bill	(e)	(d)	(i)	(l)
(27) Customer Charge	\$10.00		\$10.00	
(28) LIHEAP Enhancement Charge	\$0.80		\$0.80	
(29) RE Growth Program	\$3.35		\$3.35	
(30) Transmission Charge	\$0.03330		\$0.03330	
(31) Distribution Energy Charge	\$0.05755		\$0.05755	
(32) Transition Charge	(\$0.00145)		(\$0.00145)	
(33) Energy Efficiency Programs	\$0.01143		\$0.01143	
(34) Renewable Energy Distribution Charge	\$0.01205		\$0.01205	
(35) Supply Services Energy Charge	\$0.07111		\$0.07111	

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021  
Column (r): Line (9) per Schedule DEG-1, Page 1, Line (7). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Compliance  
Rates Applicable to G-02 Rate Customers

Rates Effective April 1, 2021		Proposed Rates Effective July 1, 2021				Line Item on Bill							
kw	Monthly Power Hours Use (a)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (b) + (c) + (d)	Delivery Services (f) = (d) + (b)	Supply Services (g) = (d) + (c)	GET (h) = (d) + (d)	Total (m) = (f) + (g) + (h)	Delivery Services (n) = (f) / (e)	Supply Services (o) = (g) / (e)	GET (p) = (h) / (e)	Total (q) = (m) / (e)
20	200	\$541.05	\$284.44	\$54.40	\$880.89	\$534.65	\$284.44	\$54.13	\$853.22	(\$6.40)	\$0.00	(\$0.27)	(\$6.67)
50	200	\$1,210.35	\$711.10	\$80.06	\$2,001.51	\$1,194.35	\$711.10	\$79.39	\$1,984.84	(\$16.00)	\$0.00	(\$0.67)	(\$16.67)
100	200	\$2,325.85	\$1,422.20	\$156.17	\$3,904.22	\$2,293.85	\$1,422.20	\$154.84	\$3,870.89	(\$32.00)	\$0.00	(\$1.33)	(\$33.33)
150	200	\$3,441.35	\$2,133.30	\$232.28	\$5,806.93	\$3,393.35	\$2,133.30	\$230.28	\$5,756.93	(\$48.00)	\$0.00	(\$2.00)	(\$50.00)
20	300	\$635.05	\$426.66	\$44.24	\$1,105.95	\$625.45	\$426.66	\$43.84	\$1,095.95	(\$9.60)	\$0.00	(\$0.40)	(\$10.00)
50	300	\$1,445.35	\$1,066.65	\$104.67	\$2,616.67	\$1,421.35	\$1,066.65	\$103.67	\$2,591.67	(\$24.00)	\$0.00	(\$1.00)	(\$25.00)
100	300	\$2,795.85	\$2,133.30	\$205.38	\$5,134.53	\$2,747.85	\$2,133.30	\$203.38	\$5,084.53	(\$48.00)	\$0.00	(\$2.00)	(\$50.00)
150	300	\$4,146.35	\$3,199.95	\$306.10	\$7,652.40	\$4,074.35	\$3,199.95	\$303.10	\$7,577.40	(\$72.00)	\$0.00	(\$3.00)	(\$75.00)
20	400	\$729.05	\$568.88	\$54.08	\$1,352.01	\$716.25	\$568.88	\$53.55	\$1,338.68	(\$12.80)	\$0.00	(\$0.53)	(\$13.33)
50	400	\$1,680.35	\$1,422.20	\$129.27	\$3,231.82	\$1,648.35	\$1,422.20	\$127.94	\$3,198.49	(\$32.00)	\$0.00	(\$1.33)	(\$33.33)
100	400	\$3,265.85	\$2,844.40	\$254.59	\$6,364.84	\$3,201.85	\$2,844.40	\$251.93	\$6,298.18	(\$64.00)	\$0.00	(\$2.66)	(\$66.66)
150	400	\$4,851.35	\$4,266.60	\$379.91	\$9,497.86	\$4,758.35	\$4,266.60	\$375.91	\$9,397.86	(\$96.00)	\$0.00	(\$4.00)	(\$100.00)
20	500	\$823.05	\$711.10	\$63.92	\$1,598.07	\$807.05	\$711.10	\$62.26	\$1,581.41	(\$16.00)	\$0.00	(\$0.66)	(\$16.66)
50	500	\$1,915.35	\$1,777.75	\$153.88	\$3,846.98	\$1,875.35	\$1,777.75	\$152.21	\$3,805.31	(\$40.00)	\$0.00	(\$1.67)	(\$41.67)
100	500	\$3,735.85	\$3,555.50	\$303.81	\$7,595.16	\$3,655.85	\$3,555.50	\$300.47	\$7,511.82	(\$80.00)	\$0.00	(\$3.34)	(\$83.34)
150	500	\$5,556.35	\$5,333.25	\$453.73	\$11,343.33	\$5,436.35	\$5,333.25	\$448.73	\$11,218.33	(\$120.00)	\$0.00	(\$5.00)	(\$125.00)
20	600	\$917.05	\$853.32	\$73.77	\$1,844.14	\$897.85	\$853.32	\$72.97	\$1,824.14	(\$19.20)	\$0.00	(\$0.80)	(\$20.00)
50	600	\$2,150.35	\$2,133.30	\$178.49	\$4,462.14	\$2,102.35	\$2,133.30	\$176.49	\$4,412.14	(\$48.00)	\$0.00	(\$2.00)	(\$50.00)
100	600	\$4,205.85	\$4,266.60	\$353.02	\$8,825.47	\$4,109.85	\$4,266.60	\$349.02	\$8,725.47	(\$96.00)	\$0.00	(\$4.00)	(\$100.00)
150	600	\$6,261.35	\$6,399.90	\$527.55	\$13,188.80	\$6,117.35	\$6,399.90	\$521.55	\$13,038.80	(\$144.00)	\$0.00	(\$6.00)	(\$150.00)
Rates Effective April 1, 2021													
(7)													
Proposed Rates Effective July 1, 2021													
(8)													
Line Item on Bill													
(1)	Distribution Customer Charge												
(2)	LIHEAP Enhancement Charge												
(3)	Renewable Energy Growth Program Charge												
(4)	Base Distribution Demand Charge (per kW > 10kW)												
(5)	CapEx Factor Demand Charge (per kW > 10kW)												
(6)	Distribution Charge (per kWh)												
(7)	Operating & Maintenance Expense Charge												
(8)	Operating & Maintenance Expense Reconciliation Factor												
(9)	CapEx Reconciliation Factor												
(10)	Revenue Decoupling Adjustment Factor												
(11)	Pension Adjustment Factor												
(12)	Storm Fund Replenishment Factor												
(13)	Arrangement Management Adjustment Factor												
(14)	Performance Incentive Factor												
(15)	Low Income Discount Recovery Factor												
(16)	Long-term Contracting for Renewable Energy Charge												
(17)	Net Metering Charge												
(18)	Transmission Demand Charge												
(19)	Base Transmission Charge												
(20)	Transmission Adjustment Factor												
(21)	Transmission Uncollectible Factor												
(22)	Base Transition Charge												
(23)	Transition Adjustment												
(24)	Energy Efficiency Program Charge												
(25)	Last Resort Service Base Charge												
(26)	LRS Adjustment Factor												
(27)	LRS Administrative Cost Adjustment Factor												
(28)	Renewable Energy Standard Charge												
(29)	Customer Charge												
(30)	LIHEAP Enhancement Charge												
(31)	RE Growth Program												
(32)	Transmission Adjustment												
(33)	Distribution Energy Charge												
(34)	Distribution Demand Charge												
(35)	Transition Charge												
(36)	Energy Efficiency Programs												
(37)	Renewable Energy Distribution Charge												
(38)	Supply Services Energy Charge												

Column (7): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021  
Column (8): Line (10) per Schedule DEG-1, Page 1, Line (7). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021

The Narragansett Electric Company  
 Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to C-5: Rate Customers

Rates Effective April 1, 2021			Proposed Rates Effective July 1, 2021			5-Year (Decrease)			Increase (Decrease) % of Total Bill					
kW	Monthly Power Hours Use	kWh	Delivery Services	Supply Services	GET	Total	Delivery Services	Supply Services	GET	Total	Delivery Services	Supply Services	GET	Total
			(0) = (1) x (2) x (3)	(4) = (5) x (6)	(7) = (8) + (9)	(10) = (3) + (4) + (7)	(11) = (12) x (13)	(14) = (15) x (16)	(17) = (18) + (19)	(20) = (10) + (11) + (17)	(21) = (22) x (23)	(24) = (25) x (26)	(27) = (28) + (29)	(30) = (20) + (21) + (27)
700	200	40,000	\$4,145	\$8,580	\$1,413	\$14,138	\$4,145	\$8,580	\$1,413	\$14,138	0.00%	0.00%	0.00%	0.00%
750	200	150,000	\$15,526.95	\$8,956.50	\$1,035.31	\$25,518.76	\$15,526.95	\$8,956.50	\$1,035.31	\$25,518.76	0.00%	0.00%	0.00%	0.00%
1000	200	200,000	\$20,857.95	\$11,942.00	\$1,266.66	\$34,066.61	\$20,857.95	\$11,942.00	\$1,266.66	\$34,066.61	0.00%	0.00%	0.00%	0.00%
1500	200	300,000	\$31,271.95	\$17,913.00	\$2,049.37	\$51,234.32	\$31,271.95	\$17,913.00	\$2,049.37	\$51,234.32	0.00%	0.00%	0.00%	0.00%
2500	200	500,000	\$52,099.95	\$29,855.00	\$3,414.79	\$85,369.74	\$52,099.95	\$29,855.00	\$3,414.79	\$85,369.74	0.00%	0.00%	0.00%	0.00%
5000	200	1,000,000	\$104,199.95	\$59,710.00	\$6,828.33	\$170,708.28	\$104,199.95	\$59,710.00	\$6,828.33	\$170,708.28	0.00%	0.00%	0.00%	0.00%
7500	200	1,500,000	\$156,299.95	\$89,565.00	\$10,241.87	\$255,046.82	\$156,299.95	\$89,565.00	\$10,241.87	\$255,046.82	0.00%	0.00%	0.00%	0.00%
10000	200	2,000,000	\$208,399.95	\$119,420.00	\$13,655.42	\$341,475.37	\$208,399.95	\$119,420.00	\$13,655.42	\$341,475.37	0.00%	0.00%	0.00%	0.00%
20000	200	4,000,000	\$416,799.95	\$238,840.00	\$27,309.58	\$683,799.53	\$416,799.95	\$238,840.00	\$27,309.58	\$683,799.53	0.00%	0.00%	0.00%	0.00%
200	300	60,000	\$5,133.35	\$3,582.60	\$503.16	\$9,218.11	\$5,133.35	\$3,582.60	\$503.16	\$9,218.11	0.00%	0.00%	0.00%	0.00%
750	300	225,000	\$19,167.70	\$13,434.75	\$1,358.44	\$33,960.89	\$19,167.70	\$13,434.75	\$1,358.44	\$33,960.89	0.00%	0.00%	0.00%	0.00%
1000	300	300,000	\$25,546.95	\$17,913.00	\$1,810.83	\$45,270.78	\$25,546.95	\$17,913.00	\$1,810.83	\$45,270.78	0.00%	0.00%	0.00%	0.00%
1500	300	450,000	\$38,306.45	\$26,869.50	\$2,715.62	\$67,891.57	\$38,306.45	\$26,869.50	\$2,715.62	\$67,891.57	0.00%	0.00%	0.00%	0.00%
2500	300	750,000	\$63,822.45	\$44,782.50	\$4,525.31	\$113,130.16	\$63,822.45	\$44,782.50	\$4,525.31	\$113,130.16	0.00%	0.00%	0.00%	0.00%
5000	300	1,500,000	\$127,644.95	\$89,565.00	\$9,049.17	\$225,259.12	\$127,644.95	\$89,565.00	\$9,049.17	\$225,259.12	0.00%	0.00%	0.00%	0.00%
7500	300	2,250,000	\$191,407.45	\$134,347.50	\$13,573.12	\$339,228.07	\$191,407.45	\$134,347.50	\$13,573.12	\$339,228.07	0.00%	0.00%	0.00%	0.00%
10000	300	3,000,000	\$255,199.95	\$179,130.00	\$18,099.68	\$452,429.63	\$255,199.95	\$179,130.00	\$18,099.68	\$452,429.63	0.00%	0.00%	0.00%	0.00%
20000	300	6,000,000	\$510,399.95	\$358,260.00	\$36,199.36	\$914,859.31	\$510,399.95	\$358,260.00	\$36,199.36	\$914,859.31	0.00%	0.00%	0.00%	0.00%
200	400	80,000	\$6,071.15	\$4,776.80	\$452.00	\$11,299.95	\$6,071.15	\$4,776.80	\$452.00	\$11,299.95	0.00%	0.00%	0.00%	0.00%
750	400	280,000	\$22,884.45	\$17,161.00	\$1,691.56	\$41,736.91	\$22,884.45	\$17,161.00	\$1,691.56	\$41,736.91	0.00%	0.00%	0.00%	0.00%
1000	400	400,000	\$30,235.95	\$23,884.00	\$2,255.00	\$56,774.95	\$30,235.95	\$23,884.00	\$2,255.00	\$56,774.95	0.00%	0.00%	0.00%	0.00%
1500	400	600,000	\$45,338.95	\$35,826.00	\$3,381.87	\$84,466.82	\$45,338.95	\$35,826.00	\$3,381.87	\$84,466.82	0.00%	0.00%	0.00%	0.00%
2500	400	1,000,000	\$75,544.95	\$59,710.00	\$5,635.62	\$140,890.57	\$75,544.95	\$59,710.00	\$5,635.62	\$140,890.57	0.00%	0.00%	0.00%	0.00%
5000	400	2,000,000	\$151,089.95	\$119,420.00	\$11,270.00	\$281,749.95	\$151,089.95	\$119,420.00	\$11,270.00	\$281,749.95	0.00%	0.00%	0.00%	0.00%
7500	400	3,000,000	\$226,634.95	\$179,130.00	\$16,904.37	\$422,669.32	\$226,634.95	\$179,130.00	\$16,904.37	\$422,669.32	0.00%	0.00%	0.00%	0.00%
10000	400	4,000,000	\$302,089.95	\$238,840.00	\$22,538.75	\$563,468.70	\$302,089.95	\$238,840.00	\$22,538.75	\$563,468.70	0.00%	0.00%	0.00%	0.00%
20000	400	8,000,000	\$604,179.95	\$477,680.00	\$45,076.25	\$1,126,936.20	\$604,179.95	\$477,680.00	\$45,076.25	\$1,126,936.20	0.00%	0.00%	0.00%	0.00%
200	500	100,000	\$7,008.95	\$5,971.00	\$540.83	\$13,520.78	\$7,008.95	\$5,971.00	\$540.83	\$13,520.78	0.00%	0.00%	0.00%	0.00%
750	500	375,000	\$26,201.20	\$22,391.25	\$2,024.69	\$50,617.14	\$26,201.20	\$22,391.25	\$2,024.69	\$50,617.14	0.00%	0.00%	0.00%	0.00%
1000	500	500,000	\$34,924.95	\$29,855.00	\$2,699.16	\$67,479.11	\$34,924.95	\$29,855.00	\$2,699.16	\$67,479.11	0.00%	0.00%	0.00%	0.00%
1500	500	750,000	\$52,372.45	\$44,782.50	\$4,048.12	\$101,203.07	\$52,372.45	\$44,782.50	\$4,048.12	\$101,203.07	0.00%	0.00%	0.00%	0.00%
2500	500	1,250,000	\$87,267.45	\$74,657.50	\$6,780.60	\$168,685.59	\$87,267.45	\$74,657.50	\$6,780.60	\$168,685.59	0.00%	0.00%	0.00%	0.00%
5000	500	2,500,000	\$174,534.95	\$149,272.50	\$13,490.83	\$337,207.38	\$174,534.95	\$149,272.50	\$13,490.83	\$337,207.38	0.00%	0.00%	0.00%	0.00%
7500	500	3,750,000	\$261,802.45	\$223,908.75	\$20,236.26	\$485,947.46	\$261,802.45	\$223,908.75	\$20,236.26	\$485,947.46	0.00%	0.00%	0.00%	0.00%
10000	500	5,000,000	\$348,754.95	\$298,542.50	\$27,016.67	\$647,314.12	\$348,754.95	\$298,542.50	\$27,016.67	\$647,314.12	0.00%	0.00%	0.00%	0.00%
20000	500	10,000,000	\$697,509.95	\$597,100.00	\$54,033.34	\$1,294,639.99	\$697,509.95	\$597,100.00	\$54,033.34	\$1,294,639.99	0.00%	0.00%	0.00%	0.00%
200	600	120,000	\$7,946.75	\$7,165.20	\$659.66	\$15,741.61	\$7,946.75	\$7,165.20	\$659.66	\$15,741.61	0.00%	0.00%	0.00%	0.00%
750	600	450,000	\$29,717.95	\$26,869.50	\$2,357.81	\$58,945.26	\$29,717.95	\$26,869.50	\$2,357.81	\$58,945.26	0.00%	0.00%	0.00%	0.00%
1000	600	600,000	\$39,613.95	\$35,826.00	\$3,143.33	\$78,583.28	\$39,613.95	\$35,826.00	\$3,143.33	\$78,583.28	0.00%	0.00%	0.00%	0.00%
1500	600	900,000	\$59,405.95	\$53,739.00	\$4,714.37	\$117,859.32	\$59,405.95	\$53,739.00	\$4,714.37	\$117,859.32	0.00%	0.00%	0.00%	0.00%
2500	600	1,500,000	\$98,809.95	\$89,565.00	\$7,856.46	\$196,911.41	\$98,809.95	\$89,565.00	\$7,856.46	\$196,911.41	0.00%	0.00%	0.00%	0.00%
5000	600	3,000,000	\$197,619.95	\$179,130.00	\$15,711.67	\$393,791.62	\$197,619.95	\$179,130.00	\$15,711.67	\$393,791.62	0.00%	0.00%	0.00%	0.00%
7500	600	4,500,000	\$296,429.95	\$268,695.00	\$23,566.87	\$588,171.82	\$296,429.95	\$268,695.00	\$23,566.87	\$588,171.82	0.00%	0.00%	0.00%	0.00%
10000	600	6,000,000	\$395,809.95	\$358,260.00	\$31,422.08	\$785,552.03	\$395,809.95	\$358,260.00	\$31,422.08	\$785,552.03	0.00%	0.00%	0.00%	0.00%
20000	600	12,000,000	\$791,619.95	\$716,520.00	\$62,844.92	\$1,571,072.87	\$791,619.95	\$716,520.00	\$62,844.92	\$1,571,072.87	0.00%	0.00%	0.00%	0.00%

Proposed Rates Effective July 1, 2021

Line Item on Bill	Rate	Proposed Rates Effective July 1, 2021	Line Item on Bill	Rate	Proposed Rates Effective July 1, 2021
(1) Distribution Customer Charge	\$1,100.00	\$1,100.00	Customer Charge	\$0.80	\$0.80
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80	LIHEAP Enhancement Charge	\$0.80	\$0.80
(3) Energy Conservation Charge	\$0.80	\$0.80	RE Growth Program	\$0.80	\$0.80
(4) Storm Damage Demand Charge (per kW > 20kW)	\$1.39	\$1.39	Distribution Demand Charge	\$1.39	\$1.39
(5) Capacity Factor Demand Charge (per kW > 20kW)	\$1.39	\$1.39			
(6) Distribution Charge (per kWh)	\$0.00430	\$0.00430	Distribution Energy Charge	\$0.00430	\$0.00430
(7) Operating & Maintenance Expense Charge	\$0.00089	\$0.00089			
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.00002	\$0.00002			
(9) Revenue Decoupling Adjustment Factor	\$0.00118	\$0.00118			
(10) Revenue Decoupling Adjustment Factor	(\$0.00073)	(\$0.00073)			
(11) Pension Adjustment Factor	\$0.00288	\$0.00288			
(12) Storm Fund Replenishment Factor	\$0.00015	\$0.00015			
(13) Arrangement Management Adjustment Factor	\$0.00176	\$0.00176			
(14) Performance Incentive Factor	\$0.00176	\$0.00176			
(15) Long-term Contracting for Renewable Energy Charge	\$0.00769	\$0.00769	Renewable Energy Distribution Charge	\$0.00769	\$0.00769
(16) Net Metering Charge	\$4.76	\$4.76	Transmission Demand Charge	\$0.01427	\$0.01427
(17) Base Transmission Charge	\$0.00436	\$0.00436	Transmission Adjustment	\$0.00035	\$0.00035
(18) Base Transmission Charge	\$0.00436	\$0.00436	Transition Charge	\$0.00004	\$0.00004
(19) Base Transmission Charge	\$0.00436	\$0.00436	Energy Efficiency Programs	\$0.01143	\$0.01143
(20) Base Transmission Charge	\$0.00436	\$0.00436	Supply Services Energy Charge	\$0.00665	\$0.00665
(21) Transmission Uncollectible Factor	\$0.00049	\$0.00049			
(22) Base Transition Charge	\$0.00149	\$0.00149			
(23) Transition Adjustment	\$0.00143	\$0.00143			
(24) Energy Efficiency Program Charge	\$0.00143	\$0.00143			
(25) Last Resort Service Base Charge	\$0.00589	\$0.00589			
(26) Last Resort Service Base Charge	\$0.00201	\$0.00201			
(27) LRS Administration Cost Adjustment Factor	\$0.00665	\$0.00665			
(28) Renewable Energy Standard Charge	\$1,100.00	\$1,100.00			
	\$0.80	\$0.80			
	\$267.15	\$267.15			
	\$0.01403	\$0.01403			
	\$4.76	\$4.76			
	\$0.00145	\$0.00145			
	\$0.01143	\$0.01143			
	\$0.01205	\$0.01205			
	\$0.05971	\$0.05971			

Column (1) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service Tariff, R.I.P.U.C. No. 2096, effective 4/1/2021  
 Column (5) Line (10) per Schedule DEG-1, Page 1, Line (7). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service

**THE NARRAGANSETT ELECTRICT COMPANY  
d/b/a NATIONAL GRID  
R.I.P.U.C. DOCKET NO. 5157  
FY2021 ELECTRIC REVENUE DECOUPLING  
MECHANISM RECONCILIATION FILING  
WITNESS: DANIEL E. GALLAGHER**

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**Schedule DEG-4**

**Typical Bills for all proposed July 1, 2021 Factors**

The Narragansett Electric Company  
 Calculation of Monthly Typical Bill  
 Total Bill Impact of Compliance  
 Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates Effective April 1, 2021			Proposed Rates Effective July 1, 2021			\$ Increase (Decrease)			% of Total Bill			Percentage of Customers (r)				
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)		Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)
150	\$26.55	\$11.44	\$1.58	\$39.57	\$26.20	\$11.44	\$1.57	\$39.21	(\$0.35)	\$0.00	(\$0.01)	(\$0.36)	-0.9%	0.0%	0.0%	-0.9%	30.1%
300	\$44.14	\$22.88	\$2.79	\$69.81	\$43.43	\$22.88	\$2.76	\$69.07	(\$0.71)	\$0.00	(\$0.03)	(\$0.74)	-1.0%	0.0%	0.0%	-1.1%	12.9%
400	\$55.86	\$30.51	\$3.60	\$89.97	\$54.92	\$30.51	\$3.56	\$88.99	(\$0.94)	\$0.00	(\$0.04)	(\$0.98)	-1.0%	0.0%	0.0%	-1.1%	11.6%
500	\$67.59	\$38.14	\$4.41	\$110.14	\$66.42	\$38.14	\$4.36	\$108.92	(\$1.17)	\$0.00	(\$0.05)	(\$1.22)	-1.1%	0.0%	0.0%	-1.1%	9.6%
600	\$79.32	\$45.77	\$5.21	\$130.30	\$77.91	\$45.77	\$5.15	\$128.83	(\$1.41)	\$0.00	(\$0.06)	(\$1.47)	-1.1%	0.0%	0.0%	-1.1%	7.7%
700	\$91.04	\$53.40	\$6.02	\$150.46	\$89.40	\$53.40	\$5.95	\$148.75	(\$1.64)	\$0.00	(\$0.07)	(\$1.71)	-1.1%	0.0%	0.0%	-1.1%	19.0%
1,200	\$149.67	\$91.54	\$10.05	\$251.26	\$146.85	\$91.54	\$9.93	\$248.32	(\$2.82)	\$0.00	(\$0.12)	(\$2.94)	-1.1%	0.0%	0.0%	-1.2%	6.8%
2,000	\$243.48	\$152.56	\$16.50	\$412.54	\$238.78	\$152.56	\$16.31	\$407.65	(\$4.70)	\$0.00	(\$0.19)	(\$4.89)	-1.1%	0.0%	0.0%	-1.2%	2.3%

Rates Effective April 1, 2021 (s)

Proposed Rates Effective July 1, 2021 (t)

Line Item on Bill

(1) Distribution Customer Charge	\$6.00	\$6.00																
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80																
(3) Renewable Energy Growth Program Charge	\$2.16	\$2.16																
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580																
(5) Operating & Maintenance Expense Charge	\$0.00204	\$0.00204																
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002	\$0.00002																
(7) CapEx Factor Charge	\$0.00544	\$0.00544																
(8) CapEx Reconciliation Factor	\$0.00090	\$0.00090																
(9) Revenue Decoupling Adjustment Factor	\$0.00118	\$0.00118																
(10) Pension Adjustment Factor	\$0.00073	\$0.00073																
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288																
(12) Average Management Adjustment Factor	\$0.00015	\$0.00015																
(13) Performance Incentive Factor	\$0.00005	\$0.00005																
(14) Low Income Discount Recovery Factor	\$0.00176	\$0.00176																
(15) Long-term Contracting for Renewable Energy Charge	\$0.00769	\$0.00769																
(16) Net Metering Charge	\$0.00456	\$0.00456																
(17) Base Transmission Charge	\$0.03454	\$0.03454																
(18) Transmission Adjustment Factor	\$0.00074	\$0.00074																
(19) Transmission Uncollectible Factor	\$0.00046	\$0.00046																
(20) Base Transition Charge	\$0.00149	\$0.00149																
(21) Transition Adjustment	\$0.00004	\$0.00004																
(22) Energy Efficiency Program Charge	\$0.01143	\$0.01143																
(23) Last Resort Service Base Charge	\$0.07237	\$0.07237																
(24) LRS Adjustment Factor	\$0.00512	\$0.00512																
(25) LRS Administrative Cost Adjustment Factor	\$0.00238	\$0.00238																
(26) Renewable Energy Standard Charge	\$0.00665	\$0.00665																

Line Item on Bill

(27) Customer Charge	\$6.00	\$6.00																
(28) LIHEAP Enhancement Charge	\$0.80	\$0.80																
(29) RE Growth Program	\$2.16	\$2.16																
(30) Transmission Charge	\$0.03574	\$0.03574																
(31) Distribution Energy Charge	\$0.05949	\$0.05949																
(32) Transition Charge	\$0.00145	\$0.00145																
(33) Energy Efficiency Programs	\$0.01143	\$0.01143																
(34) Renewable Energy Distribution Charge	\$0.01205	\$0.01205																
(35) Supply Services Energy Charge	\$0.07628	\$0.07628																

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021

Column (t): Line (9) per Schedule DEG-1, Page 1, Line (7); Line (12) per 2021 Residential Assistance Recovery Filing, Schedule DEG-1, Page 1, Line (5); Line (13) per R.I.P.U.C. 4770, Performance Incentive Factor Filing, Schedule DEG-1, Page 1, Line (3); Line (14) per 2021 Residential Assistance Recovery Filing, Schedule DEG-3, Page 1, Line (29); Line (15) per R.I.P.U.C. 5085 submitted May 14, 2021, Attachment 1, Page 1, Line (10). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Compliance  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective April 1, 2021			Proposed Rates Effective July 1, 2021			Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers
	Delivery Services (b)	Supply Services (c)	Total (d) = (b) + (c)	Delivery Services (h)	Supply Services (i)	Total (j) = (h) + (i)	Delivery Services (m) = (h) - (d)	Supply Services (n) = (i) - (c)	Total (o) = (m) + (n)	Delivery Services (r) = (m) / (j)	Supply Services (s) = (n) / (j)	Total (t) = (r) + (s)	
150	\$26.29	\$11.44	\$37.73	\$25.90	\$11.44	\$37.34	-\$0.33	\$0.00	-\$0.33	-0.9%	0.0%	-0.9%	32.1%
300	\$43.61	\$22.88	\$66.49	\$42.85	\$22.88	\$65.73	-\$0.74	\$0.00	-\$0.74	-1.1%	0.0%	-1.1%	15.4%
400	\$55.16	\$30.51	\$85.67	\$54.14	\$30.51	\$84.65	-\$1.02	\$0.00	-\$1.02	-1.1%	0.0%	-1.2%	12.5%
500	\$66.71	\$38.14	\$104.85	\$65.44	\$38.14	\$103.58	-\$1.27	\$0.00	-\$1.27	-1.2%	0.0%	-1.2%	9.6%
600	\$78.26	\$45.77	\$124.03	\$76.73	\$45.77	\$122.50	-\$1.53	\$0.00	-\$1.53	-1.2%	0.0%	-1.2%	7.2%
700	\$89.81	\$53.40	\$143.21	\$88.03	\$53.40	\$141.43	-\$1.78	\$0.00	-\$1.78	-1.2%	0.0%	-1.3%	16.4%
1,200	\$147.56	\$91.54	\$239.10	\$144.50	\$91.54	\$236.04	-\$3.06	\$0.00	-\$3.06	-1.2%	0.0%	-1.3%	5.2%
2,000	\$239.96	\$152.56	\$392.52	\$234.86	\$152.56	\$387.42	-\$5.10	\$0.00	-\$5.10	-1.2%	0.0%	-1.3%	1.6%

Rates Effective April 1, 2021

Proposed Rates Effective July 1, 2021

	(w)	(x)
(1) Distribution Customer Charge	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80
(3) Renewable Energy Growth Program Charge	\$2.16	\$2.16
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00204	\$0.00204
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002	\$0.00002
(7) CapEx Factor Charge	\$0.00544	\$0.00544
(8) CapEx Reconciliation Factor	\$0.00090	\$0.00090
(9) Revenue Decoupling Adjustment Factor	\$0.00118	\$0.00118
(10) Pension Adjustment Factor	\$0.00073	\$0.00073
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288
(12) Average Management Adjustment Factor	\$0.00015	\$0.00015
(13) Performance Incentive Factor	\$0.00005	\$0.00005
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000
(15) Long-term Contracting for Renewable Energy Charge	\$0.00769	\$0.00769
(16) Net Metering Charge	\$0.00436	\$0.00436
(17) Base Transmission Charge	\$0.03454	\$0.03454
(18) Transmission Adjustment Factor	\$0.00074	\$0.00074
(19) Transmission Unrecoverable Charge	\$0.00046	\$0.00046
(20) Base Transition Charge	\$0.00149	\$0.00149
(21) Transition Adjustment	\$0.00044	\$0.00044
(22) Energy Efficiency Program Charge	\$0.01143	\$0.01143
(23) Last Resort Service Base Charge	\$0.07237	\$0.07237
(24) Last Resort Service Charge Adjustment Factor	\$0.00238	\$0.00238
(25) LRS Adjustment Factor	\$0.00665	\$0.00665
(26) Renewable Energy Standard Charge	\$6.00	\$6.00
(27) Customer Charge	\$0.80	\$0.80
(28) LIHEAP Enhancement Charge	\$2.16	\$2.16
(29) RE Growth Program	\$0.03574	\$0.03574
(30) Transmission Charge	\$0.05773	\$0.05773
(31) Distribution Energy Charge	\$0.01143	\$0.01143
(32) Energy Efficiency Programs	\$0.01143	\$0.01143
(33) Renewable Energy Distribution Charge	\$0.01205	\$0.01205
(34) Supply Services Energy Charge	\$0.07628	\$0.07628
(35) Supply Services Energy Charge	25%	25%
(36) Discount percentage		

Line Item on Bill  
 Customer Charge  
 LIHEAP Enhancement Charge  
 RE Growth Program  
 Distribution Energy Charge  
 Renewable Energy Distribution Charge  
 Transmission Charge  
 Transition Charge  
 Energy Efficiency Programs  
 Supply Services Energy Charge

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021  
 Column (x): Line (9) per Schedule DEG-1, Page 1, Line (7), Line (12) per 2021 Residential Assistance Recovery Filing, Schedule DEG-1, Page 1, Line (5), Line (13) per R.I.P.U.C. 4770, Performance Incentive Factor Filing submitted March 1, 2021, Schedule DEG-1, Page 1, Line (3), Line (15) per R.I.P.U.C. 5085 submitted May 14, 2021, Attachment 1, Page 1, Line (10), All other rates per  
 Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Compliance  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective April 1, 2021			Proposed Rates Effective July 1, 2021			Rates Effective April 1, 2021			Proposed Rates Effective July 1, 2021			Rates Effective April 1, 2021			Proposed Rates Effective July 1, 2021			Percentage of Customers
	Delivery Services (b)	Supply Services (c)	Total (a) = (b) + (c)	Delivery Services (h)	Supply Services (i)	Total (g) = (h) + (i)	Delivery Services (m) = (h) + (i) - [(h) - (d)]	Supply Services (o) = (j) + (k) - (p)	Total (n) = (l) + (j) + (k) + (i)	Delivery Services (r) = (m) / (g)	Supply Services (s) = (o) / (g)	Total (q) = (r) / (g)	Delivery Services (t) = (n) / (g)	Supply Services (u) = (s) / (g)	Total (v) = (t) / (g)				
150	\$26.29	\$11.44	\$37.73	\$25.90	\$11.44	\$37.34	\$25.90	\$11.44	\$37.34	\$25.90	\$11.44	\$37.34	\$25.90	\$11.44	\$37.34	32.1%			
300	\$43.61	\$22.88	\$66.49	\$42.85	\$22.88	\$65.73	\$42.85	\$22.88	\$65.73	\$42.85	\$22.88	\$65.73	\$42.85	\$22.88	\$65.73	15.4%			
400	\$55.16	\$30.51	\$85.67	\$54.14	\$30.51	\$84.65	\$54.14	\$30.51	\$84.65	\$54.14	\$30.51	\$84.65	\$54.14	\$30.51	\$84.65	12.5%			
500	\$66.71	\$38.14	\$104.85	\$65.44	\$38.14	\$103.58	\$65.44	\$38.14	\$103.58	\$65.44	\$38.14	\$103.58	\$65.44	\$38.14	\$103.58	9.6%			
600	\$78.26	\$45.77	\$124.03	\$76.73	\$45.77	\$122.50	\$76.73	\$45.77	\$122.50	\$76.73	\$45.77	\$122.50	\$76.73	\$45.77	\$122.50	7.2%			
700	\$89.81	\$53.40	\$143.21	\$88.03	\$53.40	\$141.43	\$88.03	\$53.40	\$141.43	\$88.03	\$53.40	\$141.43	\$88.03	\$53.40	\$141.43	16.4%			
1,200	\$147.56	\$91.54	\$239.10	\$144.50	\$91.54	\$236.04	\$144.50	\$91.54	\$236.04	\$144.50	\$91.54	\$236.04	\$144.50	\$91.54	\$236.04	5.2%			
2,000	\$239.96	\$152.56	\$392.52	\$234.86	\$152.56	\$387.42	\$234.86	\$152.56	\$387.42	\$234.86	\$152.56	\$387.42	\$234.86	\$152.56	\$387.42	1.6%			

Rates Effective April 1, 2021

Proposed Rates Effective July 1, 2021

Line Item	Rate	Rate
(1) Distribution Customer Charge	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80
(3) Renewable Energy Growth Program Charge	\$2.16	\$2.16
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00204	\$0.00204
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002	\$0.00002
(7) CapEx Factor Charge	\$0.00544	\$0.00544
(8) Revenue Decoupling Adjustment Factor	\$0.00090	\$0.00090
(9) Pension Adjustment Factor	\$0.00118	\$0.00118
(10) Storm Fund Replenishment Factor	\$0.00288	\$0.00288
(11) Average Management Adjustment Factor	\$0.00015	\$0.00015
(12) Performance Incentive Factor	\$0.00005	\$0.00005
(13) Low Income Discount Recovery Factor	\$0.00000	\$0.00000
(14) Long-term Contracting for Renewable Energy Charge	\$0.00769	\$0.00769
(15) Net Metering Charge	\$0.00436	\$0.00436
(16) Base Transmission Charge	\$0.03454	\$0.03454
(17) Transmission Adjustment Factor	\$0.00074	\$0.00074
(18) Transmission Unrecoverable Charge	\$0.00046	\$0.00046
(19) Base Transition Charge	\$0.00149	\$0.00149
(20) Transition Adjustment	\$0.00044	\$0.00044
(21) Energy Efficiency Program Charge	\$0.01143	\$0.01143
(22) Last Resort Service Base Charge	\$0.07237	\$0.07237
(23) Last Resort Service Charge Adjustment Factor	\$0.00238	\$0.00238
(24) LES Adjustment Factor	\$0.00665	\$0.00665
(25) LES Adjustment Factor	\$0.00238	\$0.00238
(26) Renewable Energy Standard Charge	\$0.00665	\$0.00665
(27) Customer Charge	\$6.00	\$6.00
(28) LIHEAP Enhancement Charge	\$0.80	\$0.80
(29) RE Growth Program	\$2.16	\$2.16
(30) Transmission Charge	\$0.03574	\$0.03574
(31) Distribution Energy Charge	\$0.05773	\$0.05773
(32) Transition Charge	\$0.00143	\$0.00143
(33) Energy Efficiency Programs	\$0.01143	\$0.01143
(34) Renewable Energy Distribution Charge	\$0.01205	\$0.01205
(35) Supply Services Energy Charge	\$0.07628	\$0.07628
(36) Discount percentage	30%	30%

Line Item on Bill  
 (27) Customer Charge  
 (28) LIHEAP Enhancement Charge  
 (29) RE Growth Program  
 (30) Transmission Charge  
 (31) Distribution Energy Charge  
 (32) Transition Charge  
 (33) Energy Efficiency Programs  
 (34) Renewable Energy Distribution Charge  
 (35) Supply Services Energy Charge  
 (36) Discount percentage

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021  
 Column (x): Line (9) per Schedule DEG-1, Page 1, Line (7), Line (12) per 2021 Residential Assistance Recovery Filing, Schedule DEG-1, Page 1, Line (5), Line (13) per R.I.P.U.C. 4770, Performance Incentive Factor Filing submitted March 1, 2021, Schedule DEG-1, Page 1, Line (3), Line (15) per R.I.P.U.C. 5085 submitted May 14, 2021, Attachment 1, Page 1, Line (10), All other rates per  
 Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021

Line Item on Bill  
 Customer Charge  
 LIHEAP Enhancement Charge  
 RE Growth Program  
 Distribution Energy Charge  
 Renewable Energy Distribution Charge  
 Transmission Charge  
 Transition Charge  
 Energy Efficiency Programs  
 Supply Services Energy Charge



The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Compliance  
Rates Applicable to C-06 Rate Customers

Monthly kWh	Rates Effective April 1, 2021			Proposed Rates Effective July 1, 2021			Line Item on Bill			Increase (Decrease) % of Total Bill			Percentage of Customers (f)				
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)		Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)
250	\$42.37	\$17.78	\$2.51	\$62.66	\$41.78	\$17.78	\$2.48	\$62.04	(\$0.59)	\$0.00	(\$0.03)	(\$0.62)	-0.9%	0.0%	0.0%	-1.0%	56.3%
500	\$70.59	\$35.56	\$4.42	\$110.57	\$69.42	\$35.56	\$4.37	\$109.35	(\$1.17)	\$0.00	(\$0.05)	(\$1.22)	-1.1%	0.0%	0.0%	-1.1%	16.9%
1,000	\$127.03	\$71.11	\$8.26	\$206.40	\$124.68	\$71.11	\$8.16	\$203.95	(\$2.35)	\$0.00	(\$0.10)	(\$2.45)	-1.1%	0.0%	0.0%	-1.2%	8.1%
1,500	\$183.47	\$106.67	\$12.09	\$302.23	\$179.95	\$106.67	\$11.94	\$298.56	(\$3.52)	\$0.00	(\$0.15)	(\$3.67)	-1.2%	0.0%	0.0%	-1.2%	5.0%
2,000	\$239.91	\$142.22	\$15.92	\$398.05	\$235.21	\$142.22	\$15.73	\$393.16	(\$4.70)	\$0.00	(\$0.19)	(\$4.89)	-1.2%	0.0%	0.0%	-1.2%	13.6%

Rates Effective April 1, 2021

Proposed Rates Effective July 1, 2021

Line Item	Amount	Amount
(1) Distribution Customer Charge	\$10.00	\$10.00
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80
(3) Renewable Energy Growth Program Charge	\$3.35	\$3.35
(4) Distribution Charge (per kWh)	\$0.04482	\$0.04482
(5) Operating & Maintenance Expense Charge	\$0.00201	\$0.00201
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002	\$0.00002
(7) CapEx Factor Charge	\$0.00456	\$0.00456
(8) CapEx Reconciliation Factor	\$0.00085	\$0.00085
(9) Revenue Decoupling Adjustment Factor	\$0.00118	\$0.00118
(10) Pension Adjustment Factor	\$0.00073	\$0.00073
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288
(12) Average Management Adjustment Factor	\$0.00015	\$0.00015
(13) Performance Incentive Factor	\$0.00005	\$0.00005
(14) Low Income Discount Recovery Factor	\$0.00176	\$0.00176
(15) Long-term Contracting for Renewable Energy Charge	\$0.00769	\$0.00680
(16) Net Metering Charge	\$0.00456	\$0.00456
(17) Base Transmission Charge	\$0.03470	\$0.03470
(18) Transmission Adjustment Factor	(\$0.00179)	(\$0.00179)
(19) Transmission Uncollectible Factor	\$0.00039	\$0.00039
(20) Base Transition Charge	(\$0.00149)	(\$0.00149)
(21) Transition Adjustment	\$0.01143	\$0.01143
(22) Energy Efficiency Program Charge	\$0.05667	\$0.05667
(23) Last Resort Service Base Charge	\$0.00568	\$0.00568
(24) LRS Adjustment Factor	\$0.00211	\$0.00211
(25) LRS Administrative Cost Adjustment Factor	\$0.00665	\$0.00665
(26) Renewable Energy Standard Charge	\$10.00	\$10.00
(27) Customer Charge	\$0.80	\$0.80
(28) LIHEAP Enhancement Charge	\$3.35	\$3.35
(29) RE Growth Program	\$0.03330	\$0.03330
(30) Transmission Charge	\$0.05755	\$0.05609
(31) Distribution Energy Charge	(\$0.00145)	(\$0.00145)
(32) Transition Charge	\$0.01143	\$0.01143
(33) Energy Efficiency Programs	\$0.01205	\$0.01116
(34) Renewable Energy Distribution Charge	\$0.07111	\$0.07111
(35) Supply Services Energy Charge		

Line Item on Bill

Line Item	Description	Amount
(1)	Customer Charge	\$10.00
(2)	LIHEAP Enhancement Charge	\$0.80
(3)	RE Growth Program	\$3.35
(4)	Transmission Charge	\$0.03330
(5)	Distribution Energy Charge	\$0.05609
(6)	Transition Charge	(\$0.00145)
(7)	Energy Efficiency Programs	\$0.01143
(8)	Supply Services Energy Charge	\$0.01116
(9)	Renewable Energy Distribution Charge	\$0.07111

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2096, effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021  
Column (t): (9) per Schedule DEG-1, Page 1, Line (7), Line (12) per 2021 Residential Assistance Recovery Filing, Schedule DEG-1, Page 1, Line (5), Line (13) per R.I.P.U.C. 4770, Performance Incentive Factor Filing submitted March 1, 2021, Schedule DEG-1, Page 1, Line (3), Line (14) per 2021 Residential Assistance Recovery Filing, Schedule DEG-3, Page 1, Line (29), Line (15) per R.I.P.U.C. 5085 submitted May 14, 2021, Attachment 1, Page 1, Line (10), All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Compliance  
Rates Applicable to G-02 Rate Customers

kW	Monthly Power Hours Use (a)	Rates Effective April 1, 2021			Proposed Rates Effective July 1, 2021			Total			Increase (Decrease)			% of Total Bill		
		Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Delivery Services (i)	Supply Services (j)	GET (k)	Delivery Services (m)	Supply Services (n)	GET (o)	Delivery Services (p)	Supply Services (q)	GET (r)
20	200	\$541.05	\$284.44	\$54.40	\$531.65	\$284.44	\$54.00	\$860.09	\$80.40	0.0%	0.0%	-1.1%	0.0%	0.0%	0.0%	-1.1%
50	200	\$1,210.35	\$711.10	\$80.06	\$1,186.85	\$711.10	\$79.08	\$1,977.03	(\$0.98)	0.0%	0.0%	-1.2%	0.0%	0.0%	0.0%	-1.2%
100	200	\$2,325.85	\$1,422.20	\$156.17	\$2,278.85	\$1,422.20	\$154.21	\$3,855.26	(\$1.96)	0.0%	0.0%	-1.2%	0.0%	0.0%	0.0%	-1.2%
150	200	\$3,441.35	\$2,133.30	\$232.28	\$3,370.85	\$2,133.30	\$229.34	\$5,733.49	(\$2.94)	0.0%	0.0%	-1.2%	0.0%	0.0%	0.0%	-1.2%
20	300	\$635.05	\$426.66	\$44.24	\$620.95	\$426.66	\$43.65	\$1,091.26	(\$0.59)	0.0%	0.0%	-1.3%	0.0%	0.0%	0.0%	-1.3%
50	300	\$1,445.35	\$1,066.65	\$104.67	\$1,410.10	\$1,066.65	\$103.20	\$2,579.95	(\$1.47)	0.0%	0.0%	-1.3%	0.0%	0.0%	0.0%	-1.3%
100	300	\$2,795.85	\$2,133.30	\$205.38	\$2,725.35	\$2,133.30	\$202.44	\$5,061.09	(\$2.94)	0.0%	0.0%	-1.4%	0.0%	0.0%	0.0%	-1.4%
150	300	\$4,146.35	\$3,199.95	\$306.10	\$4,040.60	\$3,199.95	\$301.69	\$7,542.24	(\$4.41)	0.0%	0.0%	-1.4%	0.0%	0.0%	0.0%	-1.4%
20	400	\$729.05	\$568.88	\$54.08	\$710.25	\$568.88	\$53.30	\$1,332.43	(\$0.78)	0.0%	0.0%	-1.4%	0.0%	0.0%	0.0%	-1.4%
50	400	\$1,680.35	\$1,422.20	\$129.27	\$1,633.35	\$1,422.20	\$127.31	\$3,182.86	(\$0.98)	0.0%	0.0%	-1.5%	0.0%	0.0%	0.0%	-1.5%
100	400	\$3,265.85	\$2,844.40	\$254.59	\$3,171.85	\$2,844.40	\$250.68	\$6,266.93	(\$3.91)	0.0%	0.0%	-1.5%	0.0%	0.0%	0.0%	-1.5%
150	400	\$4,851.35	\$4,266.60	\$379.91	\$4,710.35	\$4,266.60	\$374.04	\$9,500.99	(\$5.87)	0.0%	0.0%	-1.5%	0.0%	0.0%	0.0%	-1.5%
20	500	\$823.05	\$711.10	\$63.92	\$799.55	\$711.10	\$62.94	\$1,373.59	(\$0.98)	0.0%	0.0%	-1.5%	0.0%	0.0%	0.0%	-1.5%
50	500	\$1,915.35	\$1,777.75	\$153.88	\$1,856.60	\$1,777.75	\$151.43	\$3,785.78	(\$2.45)	0.0%	0.0%	-1.5%	0.0%	0.0%	0.0%	-1.5%
100	500	\$3,735.85	\$3,555.50	\$303.81	\$3,618.35	\$3,555.50	\$298.91	\$7,472.76	(\$4.90)	0.0%	0.0%	-1.6%	0.0%	0.0%	0.0%	-1.6%
150	500	\$5,556.35	\$5,333.25	\$453.73	\$5,380.10	\$5,333.25	\$446.39	\$11,159.74	(\$7.34)	0.0%	0.0%	-1.6%	0.0%	0.0%	0.0%	-1.6%
20	600	\$917.05	\$853.32	\$73.77	\$888.85	\$853.32	\$72.59	\$1,814.76	(\$1.18)	0.0%	0.0%	-1.5%	0.0%	0.0%	0.0%	-1.5%
50	600	\$2,150.35	\$2,133.30	\$178.49	\$2,079.85	\$2,133.30	\$175.55	\$4,388.70	(\$2.94)	0.0%	0.0%	-1.6%	0.0%	0.0%	0.0%	-1.6%
100	600	\$4,205.85	\$4,266.60	\$353.02	\$4,064.85	\$4,266.60	\$347.14	\$8,678.59	(\$5.88)	0.0%	0.0%	-1.6%	0.0%	0.0%	0.0%	-1.6%
150	600	\$6,261.35	\$6,399.90	\$527.55	\$6,049.85	\$6,399.90	\$518.74	\$12,968.49	(\$8.81)	0.0%	0.0%	-1.6%	0.0%	0.0%	0.0%	-1.6%

Line Item on Bill

Line Item on Bill	Proposed Rates Effective July 1, 2021 (s)	Rates Effective April 1, 2021 (t)
(1) Distribution Customer Charge	\$145.00	\$145.00
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80
(3) Renewable Energy Growth Program Charge	\$32.45	\$32.45
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90
(5) CapEx Factor Demand Charge (per kW > 10kW)	\$1.44	\$1.44
(6) Distribution Charge (per kWh)	\$0.00476	\$0.00476
(7) Operating & Maintenance Expense Charge	\$0.00178	\$0.00178
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.00002	\$0.00002
(9) CapEx Reconciliation Factor	\$0.00064	\$0.00064
(10) Revenue Decoupling Adjustment Factor	\$0.00018	\$0.00018
(11) Pension Adjustment Factor	(\$0.00073)	(\$0.00073)
(12) Storm Fund Replenishment Factor	\$0.00288	\$0.00288
(13) Arrerage Management Adjustment Factor	\$0.00015	\$0.00015
(14) Performance Incentive Factor	\$0.00005	\$0.00005
(15) Low Income Discount Recovery Factor	\$0.00176	\$0.00176
(16) Long-term Contracting for Renewable Energy Charge	\$0.00769	\$0.00769
(17) Net Metering Charge	\$0.00436	\$0.00436
(18) Transmission Demand Charge	\$4.57	\$4.57
(19) Base Transmission Charge	\$0.01401	\$0.01401
(20) Transmission Adjustment Factor	(\$0.00192)	(\$0.00192)
(21) Transmission Uncollectible Factor	\$0.00039	\$0.00039
(22) Base Transition Charge	(\$0.00149)	(\$0.00149)
(23) Transition Adjustment	\$0.00004	\$0.00004
(24) Energy Efficiency Program Charge	\$0.01143	\$0.01143
(25) Last Resort Service Base Charge	\$0.05667	\$0.05667
(26) LRS Adjustment Factor	\$0.00568	\$0.00568
(27) LRS Administrative Cost Adjustment Factor	\$0.00211	\$0.00211
(28) Renewable Energy Standard Charge	\$0.00665	\$0.00665
Line Item on Bill		
(29) Customer Charge	\$145.00	\$145.00
(30) LIHEAP Enhancement Charge	\$0.80	\$0.80
(31) RE Growth Program	\$32.45	\$32.45
(32) Transmission Adjustment	\$0.00248	\$0.00248
(33) Distribution Energy Charge	\$0.01248	\$0.01248
(34) Distribution Demand Charge	\$8.34	\$8.34
(35) Transition Charge	\$4.57	\$4.57
(36) Energy Efficiency Programs	(\$0.00145)	(\$0.00145)
(37) Renewable Energy Distribution Charge	\$0.01143	\$0.01143
(38) Supply Services Energy Charge	\$0.07111	\$0.07111

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021  
Column (t): Line (10) per Schedule DEG-1, Page 1, Line (7); Line (13) per 2021 Residential Assistance Recovery Filing, Schedule DEG-1, Page 1, Line (5); Line (14) per R.I.P.U.C. 4770, Performance Incentive Factor Filing submitted March 1, 2021, Schedule DEG-1, Page 1, Line (3); Line (15) per 2021 Residential Assistance Recovery Filing, Schedule DEG-3, Page 1, Line (29); Line (16) per R.I.P.U.C. 5085 submitted May 14, 2021, Attachment 1, Page 1, Line (10); All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021



**THE NARRAGANSETT ELECTRICT COMPANY  
d/b/a NATIONAL GRID  
R.I.P.U.C. DOCKET NO. 5157  
FY2021 ELECTRIC REVENUE DECOUPLING  
MECHANISM RECONCILIATION FILING  
WITNESS: DANIEL E. GALLAGHER**

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**Schedule DEG-5**

**Illustrative Alternative RDM Adjustment Factor  
To Reflect Shared Earnings**

The Narragansett Electric Company  
Illustrative RDM Adjustment Factor Calculation and Residential Bill Impact  
For the Period July 1, 2021 through June 30, 2022

(1) RDM Reconciliation - Over Collection	\$2,750,288
(2) Net Unbilled LRS Billing Adjustments	<u>\$198,406</u>
(3) Total RDM Over-Recovery	\$2,948,694
(4) Plus: Estimated Interest During Refund Period	<u>\$19,751</u>
(5) Total Over Collection Including Interest	\$2,968,445
(6) Earnings Sharing Credit	<u>\$5,062,000</u>
(7) Illustrative amount to be refunded through RDM Adjustment Factor	\$8,030,445
(8) Forecasted July 1, 2021 - June 30, 2022 kWh Deliveries	6,962,842,812
(9) Illustrative RDM Adjustment Credit Factor including Earnings Share Credit	(\$0.00115)
(10) Current RDM Adjustment Factor	\$0.00118
(11) Illustrative Decrease in RDM Adjustment Factor	(\$0.00233)
(12) Illustrative Impact on 500 kWh Residential Customer Monthly Bill	(\$1.21)
(13) Current 500 kWh Residential Customer Monthly Bill	\$110.14
(14) Illustrative % Impact on 500 kWh Residential Customer Monthly Bill	(1.1%)

- (1) Schedule DEG-1, Page 2, Line (16)
- (2) Schedule DEG-2, Line (13)
- (3) Line (1) + Line (2)
- (4) Schedule DEG-1, Page 5, Line (16)
- (5) Line (3) + Line (4)
- (6) Per Docket No. 4770-Electric Earnings Sharing Mechanism Earnings Report for the Twelve Months Ended December 31, 2020 filed May 4, 2021, Page 7, Line 20
- (7) Line (5) + Line (6)
- (8) Company forecast
- (9) Line (7) ÷ Line (8) x -1; truncated to 5 decimal places.
- (10) per Summary of Retail Delivery Services Rates, R.I.P.U.C. 2095, Effective 4/1/2021
- (11) Line (9) - Line (10)
- (12) Line (11) x 500 ÷ 0.96
- (13) 500 kWh Residential Customer Bill based on rates effective 4/1/2021
- (14) Line (12) ÷ Line (13)